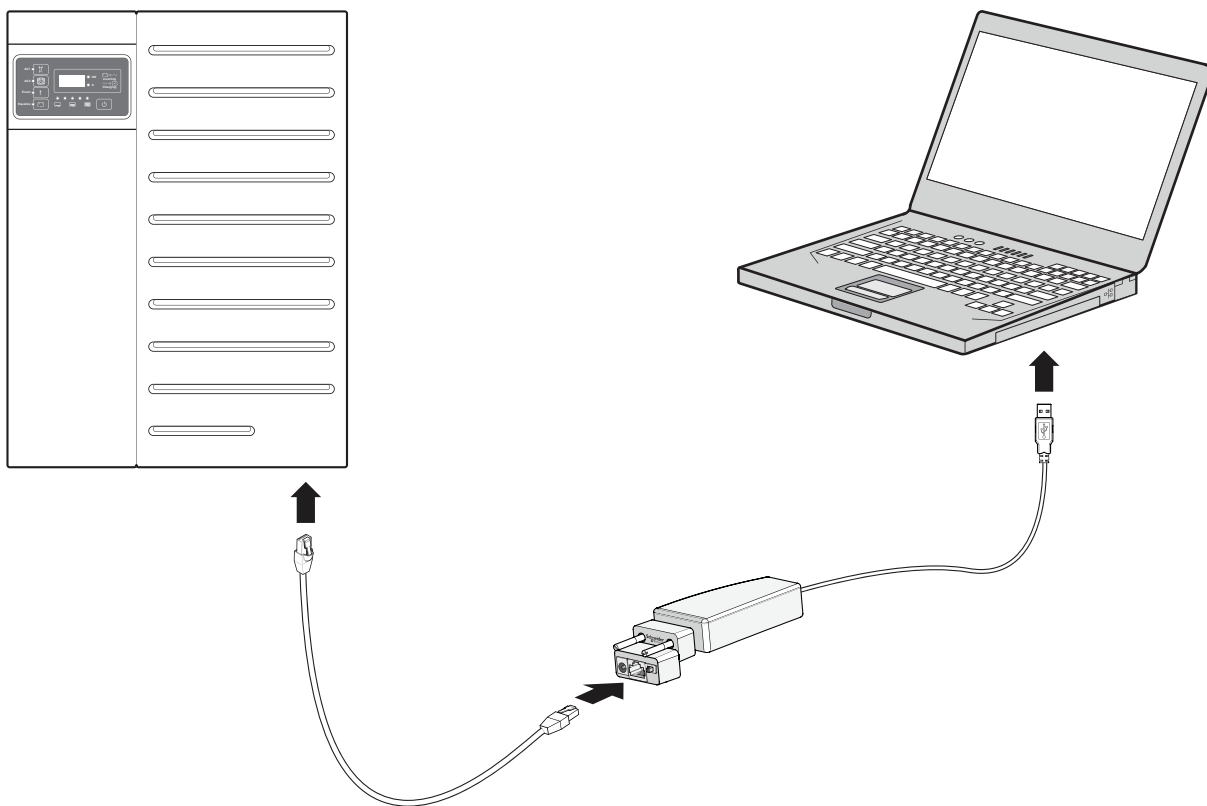


# Conext™ Configuration Tool AI

Version 1.01

## Owner's Guide

975-0721-01-01 Revision C  
06-2016





# Conext™ Configuration Tool AI

Version 1.01

Owner's Guide

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### Information About Your System

As soon as you open your product, record the following information and be sure to keep your proof of purchase.

Serial Number                    \_\_\_\_\_

Product Number                \_\_\_\_\_

Purchased From                \_\_\_\_\_

Purchase Date                    \_\_\_\_\_

# About This Guide

## Purpose

The purpose of this Owner's Guide is to provide explanations and procedures for installing and operating the Schneider Electric Conext Configuration Tool AI (Anti Islanding).

## Scope

The Guide provides safety guidelines, detailed planning and setup information, procedures for installing the software, as well as information about operating and troubleshooting the unit. This Guide does not provide details about particular brands of batteries, photoelectric cells, or generators. Consult individual battery manufacturers for this information.

## Audience

The Guide is intended for any qualified personnel planning to install and operate Conext Configuration Tool AI. Certain configuration tasks should only be performed by qualified personnel in consultation with your local utility and/or an authorized dealer. Electrical equipment should be installed, operated, serviced, and maintained only by qualified personnel. Keep unqualified personnel away from batteries. Servicing of batteries must only be performed or supervised by qualified personnel with knowledge of batteries and their required precautions. Qualified personnel have training, knowledge, and experience in:

- Working with distributed power sources
- Installing electrical equipment
- Applying applicable installation codes
- Analyzing and reducing the hazards involved in performing electrical work
- Installing and configuring batteries
- Installing hardware and software on a Windows-based computer
- Selecting and using Personal Protective Equipment (PPE)

No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

## Organization

This Guide is organized into five chapters and one appendix:

Chapter 1, "Introduction and Installation" introduces Conext Configuration Tool AI and describes how to install the software and connect Conext Configuration Tool AI to the Xanbus network.

Chapter 2 contains information and procedures to configure a Conext XW+ Inverter/Charger system using the Conext Configuration Tool Configuration Wizards.

Chapter 3, "Device Configuration" describes how to use Conext Configuration Tool AI to configure each device in the system.

Chapter 4, "System Logging" contains information and procedures to use the Conext Configuration Tool AI system logging feature.

Chapter 5, "Upgrading Firmware" contains information about upgrading device firmware using Conext Configuration Tool AI.

Appendix A, "Legacy USB-to-Xanbus Adapters" provides information about installing older versions of the USB-to-Xanbus adapter.

## Related Information

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## Disclaimer

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# Important Safety Instructions

## READ AND SAVE THESE INSTRUCTIONS - DO NOT DISCARD

This guide contains important safety instructions for Conext Configuration Tool AI that must be followed during installation procedures. **Read and keep this Installation Guide for future reference.**

Read these instructions carefully and look at the equipment to become familiar with the device before trying to install, operate, service or maintain it. The following special messages may appear throughout this bulletin or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.



The addition of either symbol to a “Danger” or “Warning” safety label indicates that an electrical hazard exists which will result in personal injury if the instructions are not followed.



This is the safety alert symbol. It is used to alert you to potential personal injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

### **DANGER**

DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.

### **WARNING**

WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury.

### **CAUTION**

CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

### **NOTICE**

NOTICE is used to address practices not related to physical injury. The safety alert symbol shall not be used with this signal word.

## Safety Information

- 1. Before using the Conext SW/XW/XW+ inverter, read all instructions and cautionary markings on the unit, the batteries, and all appropriate sections of this manual.**
2. Use of accessories not recommended or sold by the manufacturer may result in a risk of fire, electric shock, or injury to persons.
3. The inverter is designed to be permanently connected to your AC and DC electrical systems. The manufacturer recommends that all wiring be done by a certified technician or electrician to ensure adherence to the local and national electrical codes applicable in your jurisdiction.
4. To avoid a risk of fire and electric shock, make sure that existing wiring is in good condition and that wire is not undersized. Do not operate the inverter with damaged or substandard wiring.
5. Do not operate the inverter if it has been damaged in any way.
6. This unit does not have any user-serviceable parts. Do not disassemble the inverter except where noted for connecting wiring and cabling. See your warranty for instructions on obtaining service. Attempting to service the unit yourself may result in a risk of electrical shock or fire. Internal capacitors remain charged after all power is disconnected.
7. To reduce the risk of electrical shock, disconnect both AC and DC power from the inverter before attempting any maintenance or cleaning or working on any components connected to the inverter. Putting the unit in Standby mode will not reduce this risk.
8. The inverter must be provided with an equipment-grounding conductor connected to the AC input ground.
9. Do not expose this unit to rain, snow, or liquids of any type. This product is designed for indoor use only. Damp environments will significantly shorten the life of this product and corrosion caused by dampness will not be covered by the product warranty.
10. To reduce the chance of short-circuits, always use insulated tools when installing or working with this equipment.
11. Remove personal metal items such as rings, bracelets, necklaces, and watches when working with electrical equipment.



  **DANGER****HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Never operate energized with covers removed
- Energized from multiple sources. Before removing covers identify all sources, de-energize, lock-out, and tag-out and wait 2 minutes for circuits to discharge
- Always use a properly rated voltage sensing device to confirm all circuits are de-energized.

**Failure to follow these instructions will result in death or serious injury.**

  **DANGER****HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Remove watches, rings, or other metal objects.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Keep sparks and flames away from the batteries.
- Use tools with insulated handles.
- Wear protective glasses, gloves and boots.
- Do not lay tools or other metal parts on top of batteries.

**Failure to follow these instructions will result in death or serious injury.**

**⚠ WARNING**

**UNINTENDED OPERATION**

The use of this product with Modbus communications requires expertise in the design, operation, and programming of the device. Only qualified persons should program, install, alter, and commission this product. When writing values to the device, you must ensure other persons are not working with the device.

**Failure to follow these instructions can result in death or serious injury, and/or equipment damage.**

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# 1

## Introduction and Installation

Chapter 1, “Introduction and Installation” introduces Conext Configuration Tool AI and describes how to install the software and connect Conext Configuration Tool AI to the Xanbus network.

Topics in this chapter include:

- “Introducing Conext Configuration Tool AI” on page 1–2
- “Installing Conext Configuration Tool AI” on page 1–5
- “Operating Conext Configuration Tool AI” on page 1–16.

## Introducing Conext Configuration Tool AI

Conext Configuration Tool AI is a PC-based software tool for configuring Conext SW/XW/XW+ Inverter/Charger Systems on a Xanbus™ network.

Conext Configuration Tool AI is not intended to replace the Conext System Control Panel (SCP), but it does incorporate the same configuration settings, while simplifying the task of system configuration. You will still require the SCP to monitor devices on your Xanbus network.

### Conext Configuration Tool AI Functions

Conext Configuration Tool AI functions include:

- **System Configuration.** Use the Configuration Wizards to quickly get your system up and running.
- **Device Configuration.** Configure individual settings for Xanbus network devices, including Conext XW+, Conext XW, and Conext SW Inverter/Chargers, Conext MPPT 80 600 and Conext MPPT 60 150 Solar Charge Controllers, Conext System Control Panel, Conext Automatic Generator Start, and Conext Battery Monitor.

Before using Conext Configuration Tool AI, familiarize yourself with the installation and operation of the other devices on your Xanbus network. For more information, see their respective Installation and/or Owner's Guides.

### System and Hardware Requirements

To install and operate Conext Configuration Tool AI, you will need a laptop or personal computer running Windows XP (SP3 or later), Windows Vista or Windows 7/8/10.

You will also need an available Universal Serial Bus (USB) port on your computer.

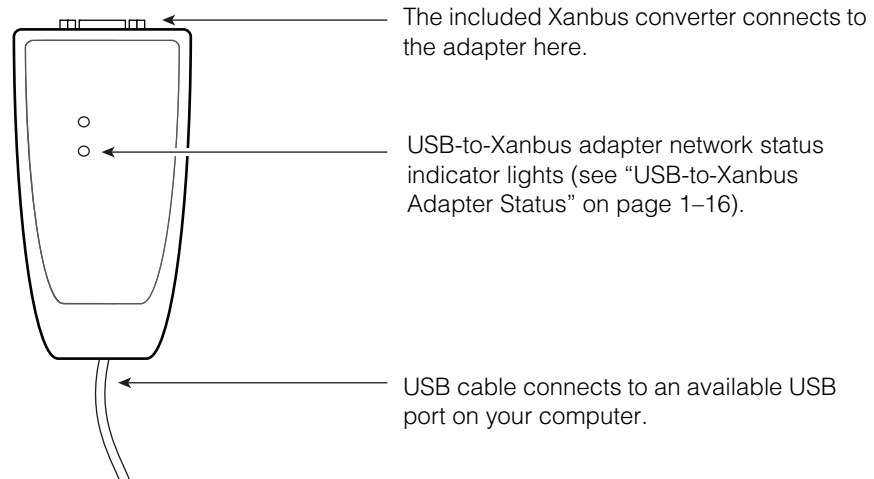


## Inside the Box

The following items are included with Conext Configuration Tool AI:

- ☐ USB-to-Xanbus™ adapter

The USB-to-Xanbus adapter connects the Xanbus network to your computer.

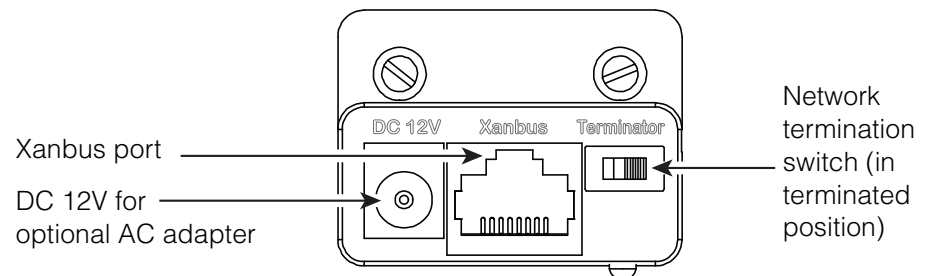


**Figure 1-1** USB-to-Xanbus Adapter

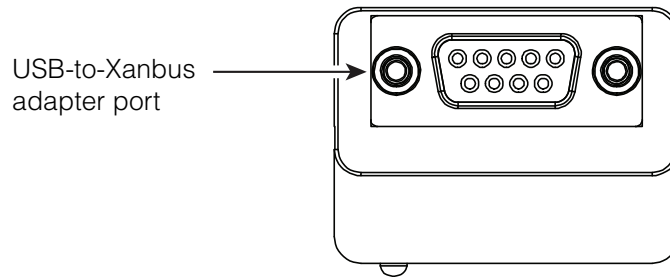
**Note:** If you are using an older version of the USB-to-Xanbus adapter, see Appendix A, “Legacy USB-to-Xanbus Adapters”. The legacy version of the adapter is illustrated in Figure A-1 on page A–2.

- ☐ Xanbus Converter

The Xanbus converter provides network termination and power to your USB-to-Xanbus adapter. For more information, see “Connecting the USB-to-Xanbus Adapter to the Xanbus Network” on page 1–9.



**Figure 1-2** Xanbus Converter (Front)



**Figure 1-3** Xanbus Converter (Back)

- ❑ Xanbus network cable (14 ft./4.25 m)
- ❑ Installation USB flash drive, containing the following files:
  - USB-to-Xanbus adapter driver software
  - Conext Configuration Tool AI software
  - *Conext Configuration Tool AI Owner's Guide* PDF file (this manual)
  - Legacy USB-to-Xanbus driver software for legacy adapters

**Power supply for  
USB-to-Xanbus  
adapter**

The USB-to-Xanbus adapter is powered by the Xanbus network and your computer's USB port. If your installation requires an external power supply for the USB-to-Xanbus adapter, compatible power adapters are available.

Schneider Electric recommends the following AC adapter for use with Conext Configuration Tool AI:

- EMSA120150-P5P-SZ Wall Adapter (with interchangeable AC blades)  
Schneider Electric Part Number: 0J-921-0023-Z

For more information, contact your local Schneider Electric Sales Representative.

## Installing Conext Configuration Tool AI

To install Conext Configuration Tool AI, perform all of the following steps:

1. Install the USB-to-Xanbus adapter driver software on your computer.
2. Connect the USB-to-Xanbus adapter to your computer.
3. Configure the USB-to-Xanbus adapter driver software.

**Note:** Perform step 3 before running Conext Configuration Tool AI for the first time.

4. Connect the USB-to-Xanbus adapter to the Xanbus network.
5. Install the Conext Configuration Tool AI software on your computer.

## Installing the USB-to-Xanbus Adapter Driver Software

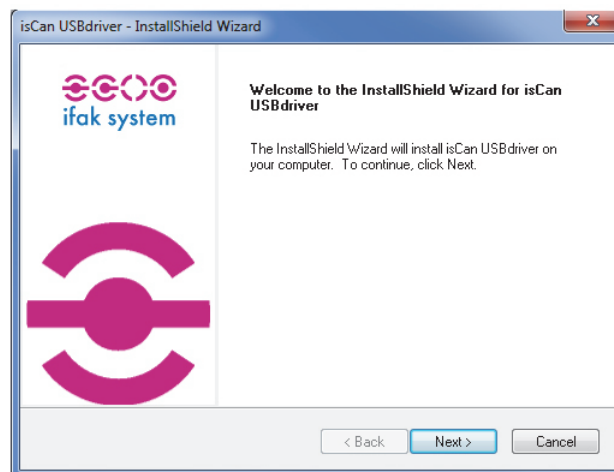
Before you connect the USB-to-Xanbus adapter, you must install the driver software.

**To install the USB-to-Xanbus adapter driver software:**

1. Insert the Installation USB flash drive into an available USB port on your computer.

**Note:** Ensure that you are logged in with administrator privileges and that Windows Explorer shows all file extensions.

2. Open Windows Explorer or equivalent file browser and navigate to the Installation USB flash drive.
3. To start the installation process, double-click the file named *isCan Multidriver\_v5.3.0002\_Setup.exe*.
4. Follow the step-by-step instructions provided by the Windows InstallShield Wizard.



5. When the installation is complete, click **Finish**.
6. Reboot your computer.

## Connecting the USB-to-Xanbus Adapter to Your Computer

### To connect the USB-to-Xanbus adapter:

1. Connect the built-in USB cable of the USB-to-Xanbus adapter to an available USB port on your computer.
2. If a “Found New Hardware” message or Wizard appears in the status area of your desktop, close it.
3. Proceed to “Configuring the USB-to-Xanbus Adapter Driver Software”.

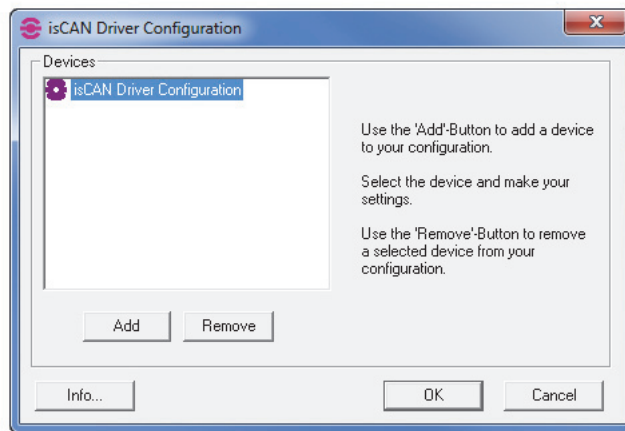
**Note:** A red LED indicates an error during start-up/reset by flashing three times.

## Configuring the USB-to-Xanbus Adapter Driver Software

Before you can operate Conext Configuration Tool AI, you must configure the USB-to-Xanbus adapter driver software.

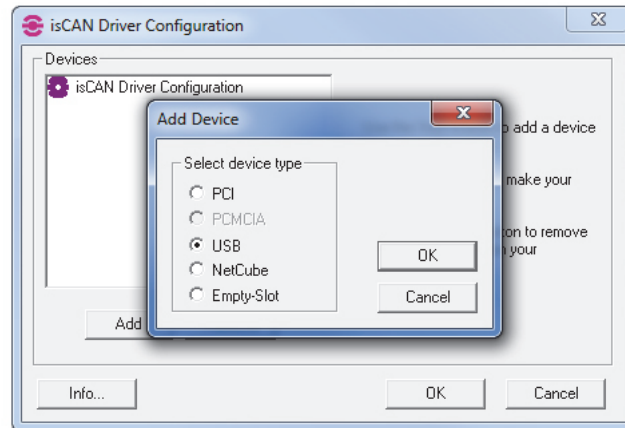
### To configure the USB-to-Xanbus adapter driver software:

1. With the USB-to-Xanbus adapter connected to your computer, run *Start > All Programs > ifak system > CAN > isCAN driver config*.

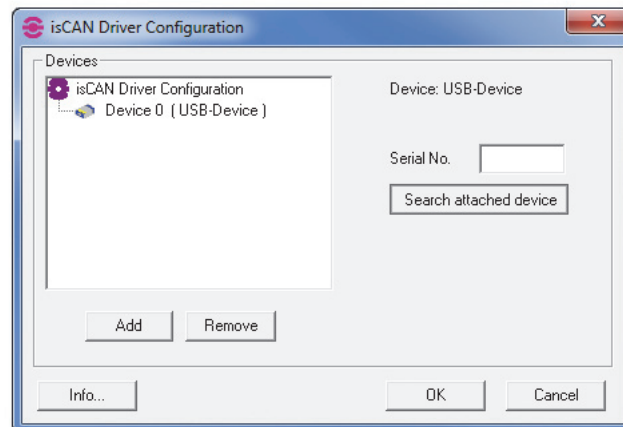


2. Click **Add**.

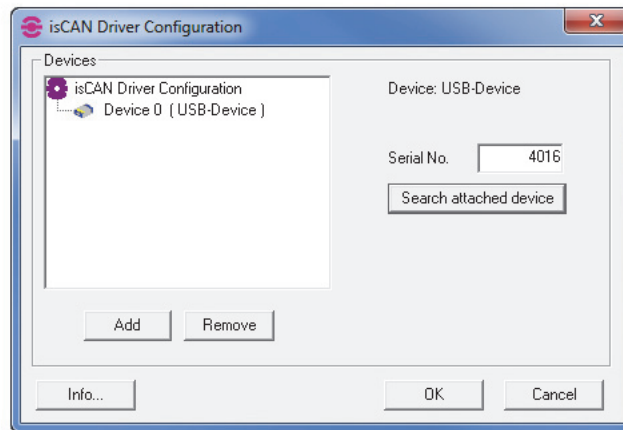
3. Under Device Type, select *USB*.



4. Click **OK**.  
The USB-to-Xanbus adapter appears as a new device (Device 0).
5. **Note:** The USB-to-Xanbus adapter's internal serial number must be configured before you can use Conext Configuration Tool AI.  
To configure the internal serial number, select the USB-to-Xanbus adapter (Device 0) and click **Search attached device**.



6. The internal serial number of the USB-to-Xanbus adapter appears in the *Serial No.* field.



**Note:** Your USB-to-Xanbus adapter will have a unique serial number, different from the one shown above. The serial number should match the label on the back of the dongle hardware.

7. Click **OK**.  
The USB-to-Xanbus adapter is now ready to be connected to the Xanbus network.

## Connecting the USB-to-Xanbus Adapter to the Xanbus Network

### ⚠ WARNING

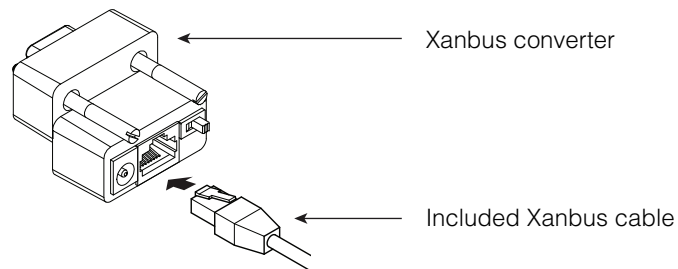
#### HAZARD OF ELECTRIC SHOCK

Disconnect both AC and DC power from the inverter/charger before connecting the USB-to-Xanbus adapter to the Xanbus network.

**Failure to follow these instructions can result in death or serious injury.**

**To connect the USB-to-Xanbus adapter to the Xanbus network:**

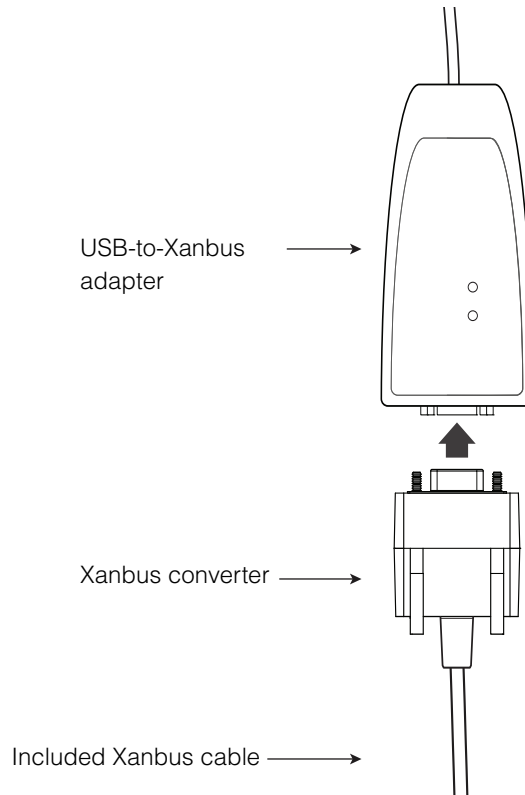
1. Insert one end of the Xanbus cable into the Xanbus converter's Xanbus port.



**Figure 1-4** Connect Xanbus Cable to Xanbus Converter

2. With the USB-to-Xanbus adapter connected to your computer, connect the Xanbus converter to the USB-to-Xanbus adapter.

**Note:** Ensure that the USB-to-Xanbus adapter pins are properly aligned with the Xanbus converter pin holes before tightening the Xanbus converter screws.



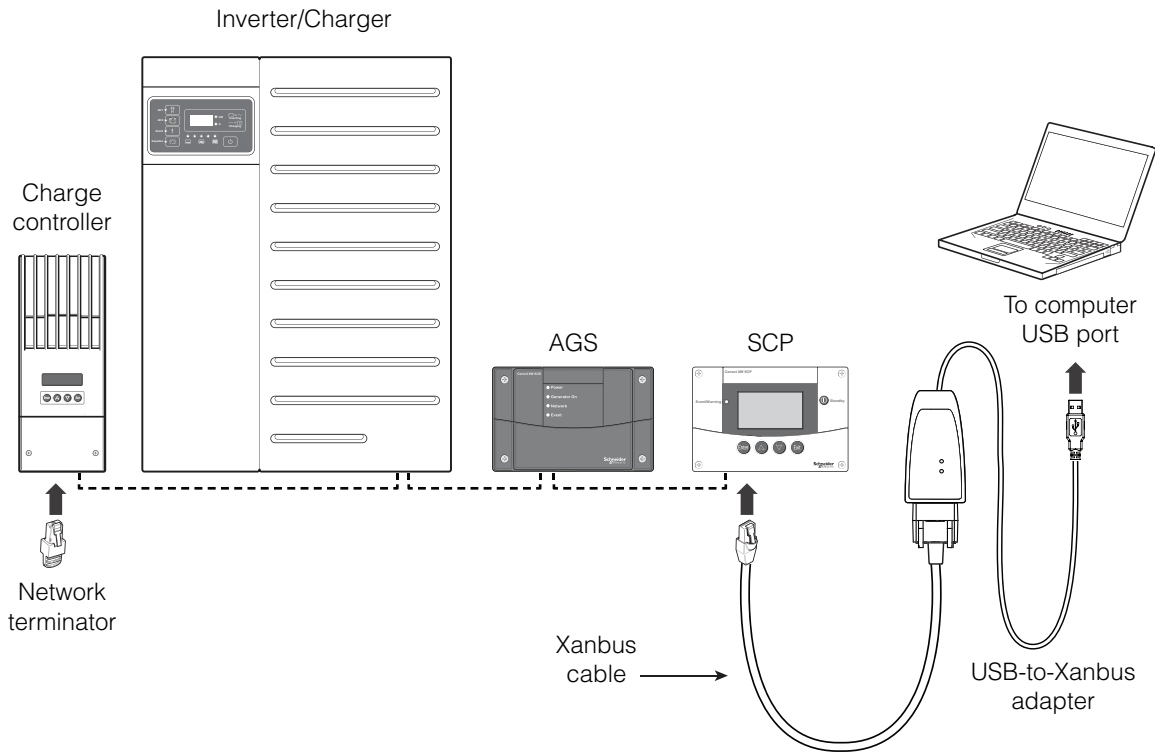
**Figure 1-5** Connect Xanbus Converter to USB-to-Xanbus Adapter

3. Connect the other end of the Xanbus cable to an open port on the Xanbus network. (See Figure 1-6 on page 1-11 for an example of a Xanbus network with the USB-to-Xanbus adapter connected.)

**Note:** The Xanbus network must be terminated at both ends. The USB-to-Xanbus adapter has a built-in termination feature, activated by a switch on the Xanbus converter. For more information, see “Network termination” on page 1-11.

4. Reconnect AC and DC power to the inverter/charger and power back on as necessary.

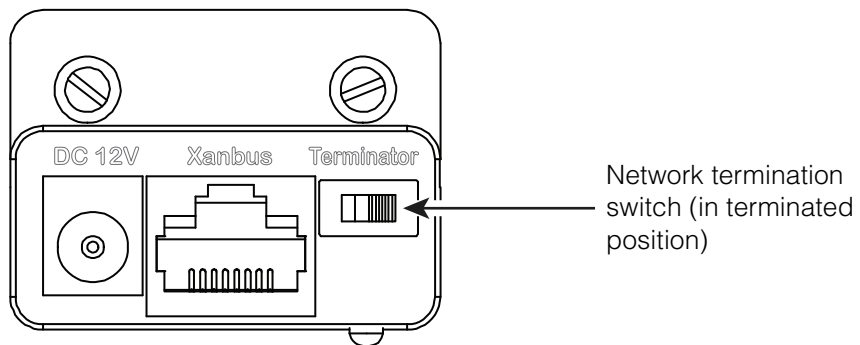




**Figure 1-6** Connect USB-to-Xanbus Adapter to Xanbus Network

**Network termination**

The Xanbus network must be terminated at both ends. If you need to remove a network terminator from the Xanbus network in order to add the USB-to-Xanbus adapter to the network, ensure that the Xanbus converter's network termination switch is in the "on" position.

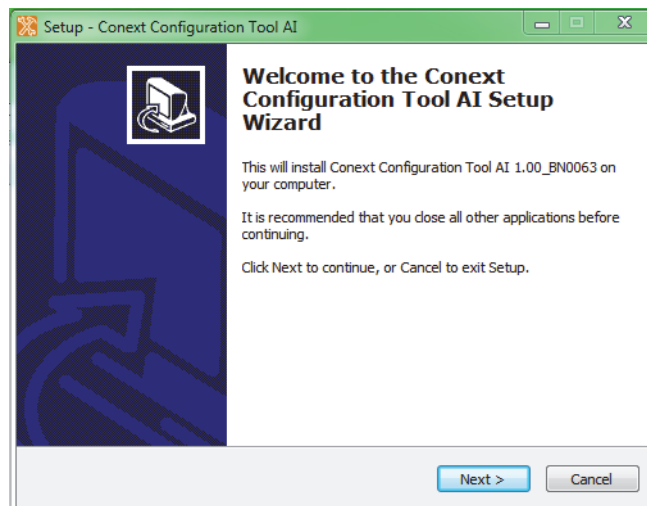


**Figure 1-7** Network Termination Switch

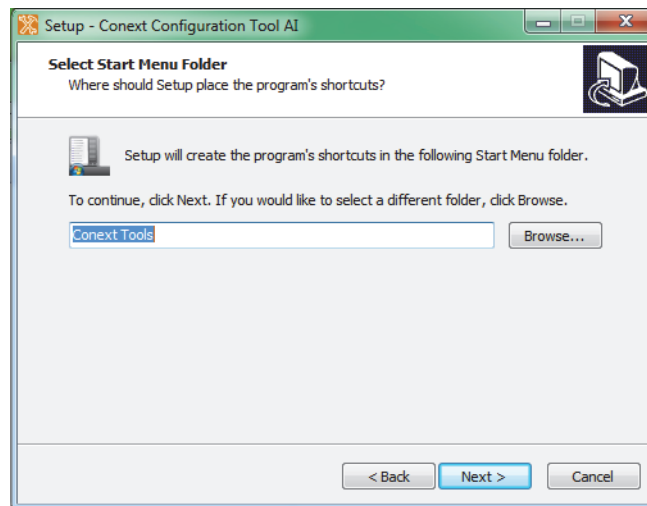
## Installing the Conext Configuration Tool AI Software

### To install the Conext Configuration Tool AI software:

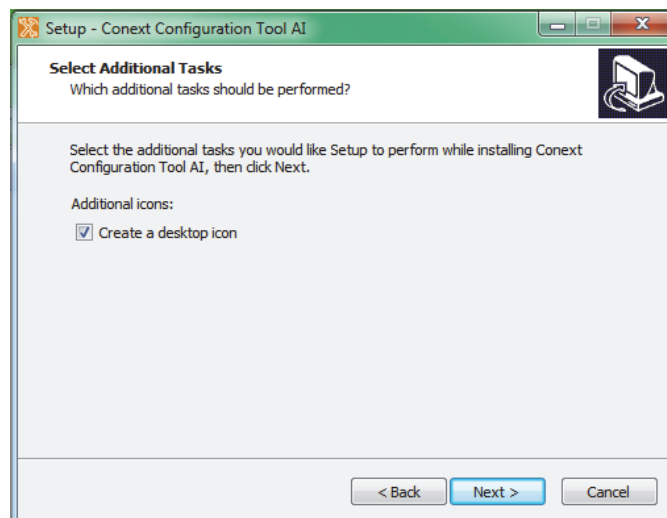
1. With the Installation USB flash drive in the USB port, Open Windows Explorer or equivalent file browser and navigate to the Installation USB flash drive.  
**Note:** Ensure that you are logged in with administrator privileges and that Windows Explorer shows all file extensions.
2. To start the installation process, double-click the file *CnxtCfgToolAI\_\_\_\_\_exe*. (Underscores will contain your version and build number).
3. The Conext Configuration Tool AI Setup Wizard opens and displays a welcome message. **Note:** The Version and build number may not be identical to the screenshot below.



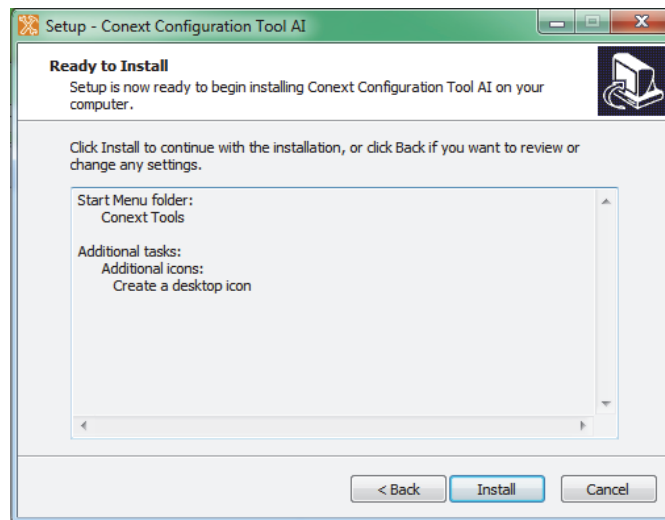
4. Click **Next**.
5. Choose a Start Menu folder. By default, the wizard will create the Start Menu folder *Conext Tools*. You can rename this folder or select a different location.



6. Click **Next**.
7. Add a desktop icon by clicking on the appropriate check box under *Select Additional Tasks*.

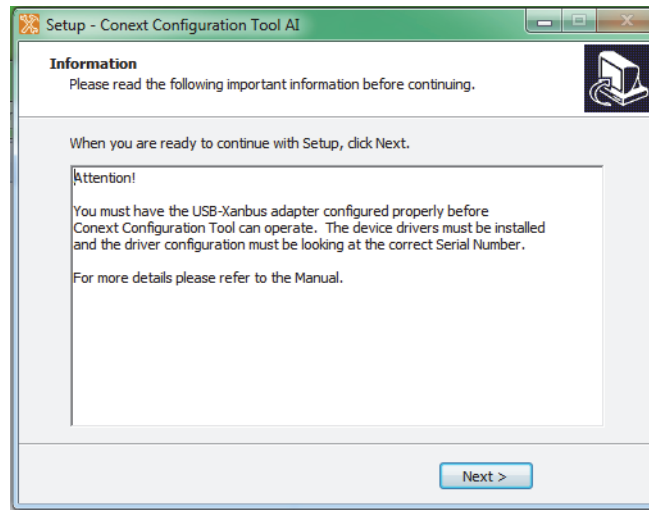


8. Click **Next**.
9. Review the selected installation options.



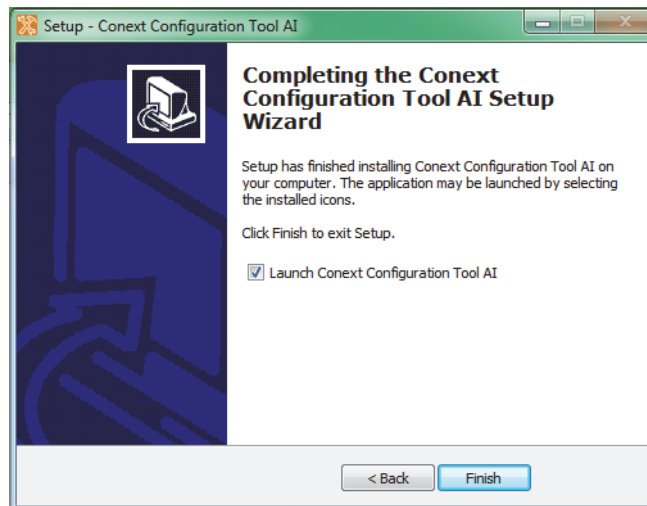
10. To change any settings, click **Back**. To continue with the installation, click **Install**.

11. An information screen appears, as shown below.



To complete the current Conext Configuration Tool AI installation, click **Next**.

12. When the Setup Wizard has finished installing Conext Configuration Tool AI, click **Finish**.



If *Launch Conext Configuration Tool AI* is selected, Conext Configuration Tool AI will start after you click **Finish**.

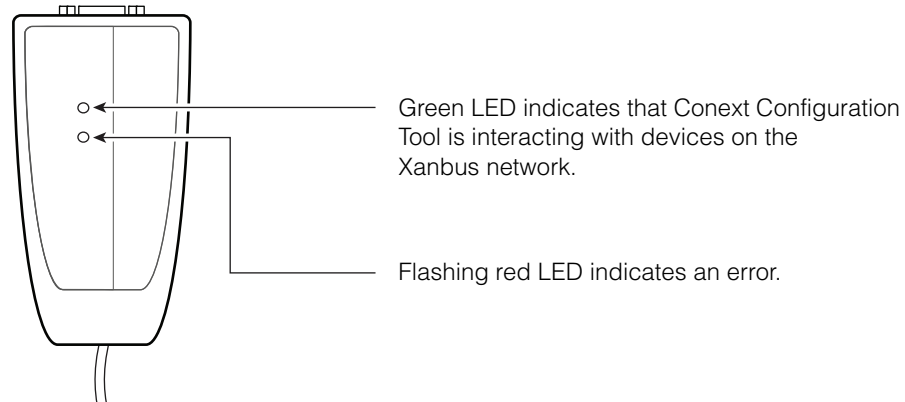
**Note:** Before launching Conext Configuration Tool AI, ensure that the device driver software for the USB-to-Xanbus adapter is installed and configured. See “Installing the USB-to-Xanbus Adapter Driver Software” on page 1–5.

To verify your installation, find *Conext Configuration Tool AI* on your Start Menu. By default, Conext Configuration Tool AI should appear on your Start Menu under *All Programs > Conext Tools > Conext Configuration Tool AI*.

# Operating Conext Configuration Tool AI

## USB-to-Xanbus Adapter Status

The USB-to-Xanbus adapter has two indicator LEDs, one to indicate Xanbus activity and another to indicate USB activity. A working Conext XW/XW+/SW or MPPT80 must be active to power Xanbus devices, otherwise an optional power supply must be added to the system. (Solar Service part # 0J-921-0023-Z).



**Figure 1-8** USB-to-Xanbus Adapter LEDs

**Note:** If you are using an older version of the USB-to-Xanbus adapter, see Appendix A, "Legacy USB-to-Xanbus Adapters".

## Starting Conext Configuration Tool AI

**To start Conext Configuration Tool AI:**

1. Ensure the USB-to-Xanbus adapter is attached to your computer.
2. On your computer's Start Menu, click *All Programs > Conext Tools > Conext Configuration Tool AI*.

## Recommended Configuration Procedure

You can combine Conext Configuration Tool AI functions to configure every aspect of the Conext SW/XW/XW+ Inverter/Charger system.

**To configure an entire Xanbus network:**

1. Configure the system using one of the Configuration Wizards. See Chapter 2, "System Configuration".
2. Configure the Auxiliary outputs of the Conext XW+ Inverter/Charger or the Conext MPPT 80 600 and MPPT 60 150 Solar Charge Controllers. See "Auxiliary Output Configuration" on page 3-23 and page 3-37.

3. Configure the Conext Automatic Generator Start. See “Configuring the Conext Automatic Generator Start” on page 3–39.
4. Save the current configuration settings. See “Saving the System Configuration” on page 3–4.

## Main Screen Features and Commands

After Conext Configuration Tool AI starts, the main screen appears. The main screen lists all devices in the Xanbus network. As shown in Figure 1-9, the model name, device type and number, and node address of each device is displayed.

From the main screen you can click a device icon to open the status and configuration windows for the selected device. For information about configuring each device individually, see Chapter 3, “Device Configuration”.

From the main screen, use the **Control**, **Configure** and **View** menus to view and change system configuration settings.

**Note:** Do not attempt to make adjustments to the system using the System Control Panel or the front panels of any devices while using Conext Configuration Tool AI.

### Control Menu Features:

- Change the system mode using the **Mode** Menu
- Enable/Disable inverting using the **Invert** Menu
- Enable/Disable charging using the **Charge** Menu
- **Clear all faults/warnings**
- **Enable Broadcasts**
- **Exit** the Conext Configuration Tool AI

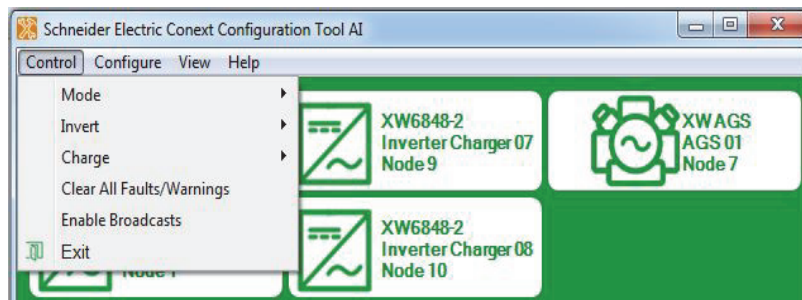


Figure 1-9 Control Menu

### Configure Menu Features:

- Set the **Connection Names**
- Open a **Configuration Wizard**
- Toggle **Temperature Units**

- Perform **Firmware Upgrades**
- **Convert Phase** of your inverter (Conext XW+ Inverter/Chargers only)
- **Save** and **Restore** configuration settings

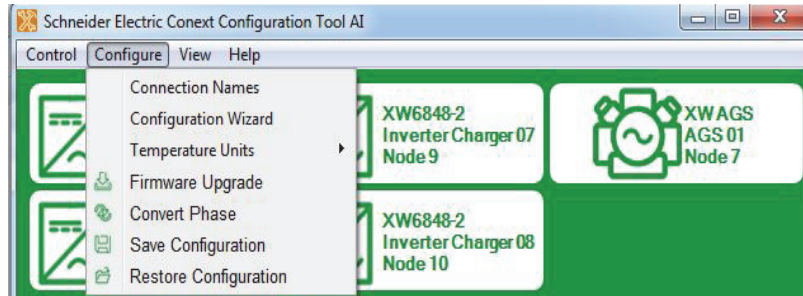


Figure 1-10 Configure Menu

**View Menu Features:**

- View a detailed overview of the entire system with the **System Map**
- Log information with the **Data Logger**

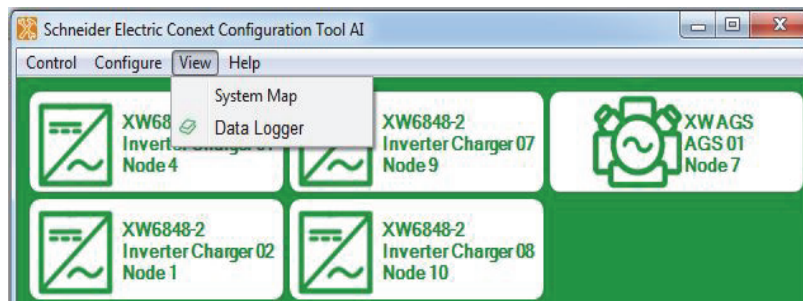


Figure 1-11 View Menu

## Control Menu Features

### Mode

To manually change the operating mode of the system using your computer, click **Mode**.

The two available modes are Operating and Standby. Standby mode is required when configuring the Xanbus network.

Starting the Configuration Wizard automatically puts the system into Standby mode. Exiting the Configuration Wizard returns the system to Operating mode.

### Invert

Use this feature to enable or disable inverting on all applicable devices.



## Charge

Use this feature to enable or disable charging on all applicable devices.

## Clear All Faults/Warnings

To clear all system faults and warnings, click **Clear All Faults/Warnings**.

## Enable Broadcasts

Use **Enable Broadcasts** to re-enable Xanbus network messages. See Chapter 5, “Upgrading Firmware”.

## Exit

To quit Conext Configuration Tool AI, click **Exit**.

## Configure Menu Features

### Connection Names

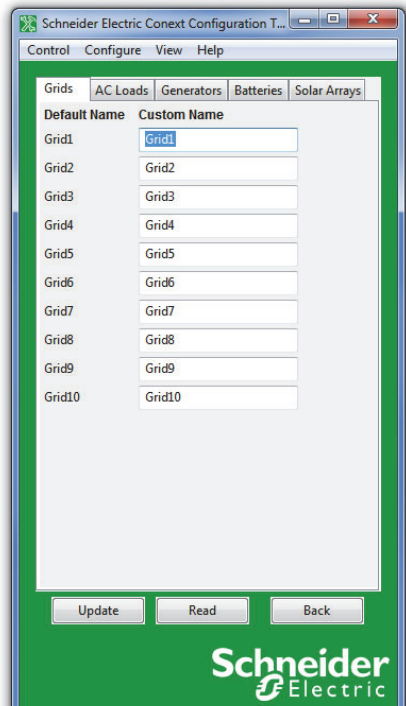
If you have a Conext System Control Panel (SCP) on your Xanbus network, you can easily change the system connection names by using **Connection Names**.

**Note:** This feature is only available if an SCP is installed on your Xanbus network.

#### To set the connection names:

1. In the **Configure** menu, click **Connection Names**.
2. Click the tab for the type of association you wish to set (Grids, AC Loads, Generators, Batteries, or Solar Arrays).

3. To read the current names, click the **Read** button. Find the Default Name that you want to change, and enter a new name into the Custom Name field.



**Figure 1-12** Connection Names

4. To save the changed names, click **Update**. To return to the main screen without updating the connection names, click **Back**.

## Configuration Wizards

Use Configuration Wizards to configure your entire Xanbus network system. For more information, see Chapter 2, "System Configuration".

## Temperature Units

Change the default display and configuration temperature unit for Conext Configuration Tool AI by clicking **Temperature Units** and selecting either Fahrenheit or Celsius. Your selection will be saved.

## Firmware Upgrade

To upgrade the firmware in a device, use **Firmware Upgrade**. For more information, see Chapter 5, “Upgrading Firmware”.

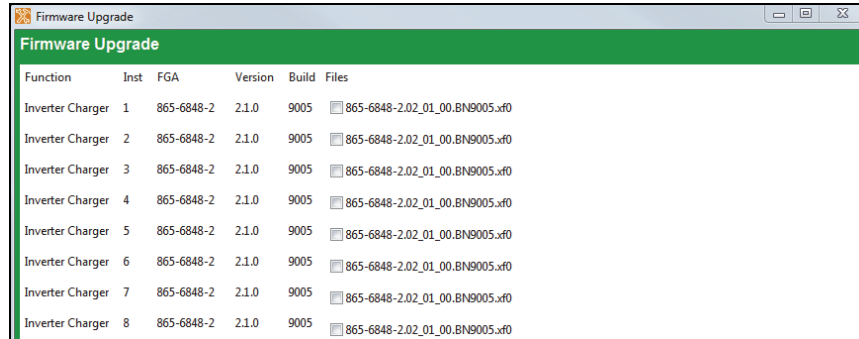


Figure 1-13 Firmware Upgrade

## Convert Phase

Use **Convert Phase** to convert a Conext XW+ Inverter/Charger’s output phase from single to split phase, or vice versa.

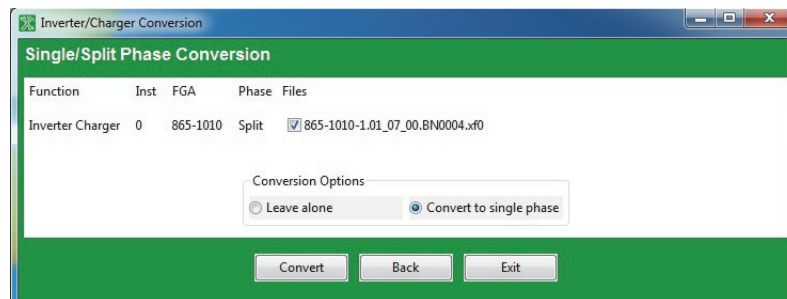


Figure 1-14 Convert Phase

**Note:** This feature is available on Conext XW+ Inverter/Chargers only.

## Save Configuration

You can save the system configuration at any time. For more information, see “Saving the System Configuration” on page 3–4.

## Restore Configuration

You can choose a previously saved or downloaded system configuration file that contains settings for all devices. For more information, see “Restoring a Configuration” on page 2–36.

## View Menu Functions

### System Map

To view the System Map, go to the **View** menu and select **System Map**. Conext Configuration Tool AI indicates its progress as it collects association information from all the devices in the system, then displays the System Map.

The System Map shows all the devices in the system and their respective AC and DC connections.

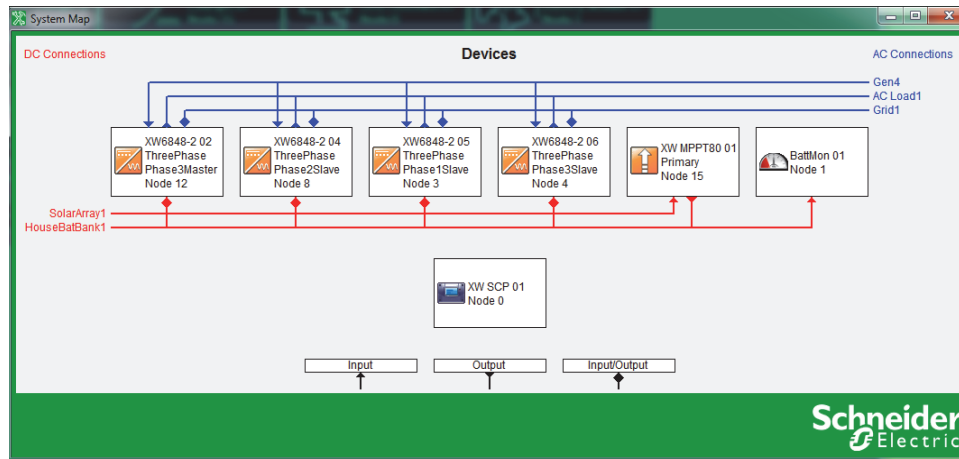


Figure 1-15 System Map

### Data Logger

To log selected data and store to file, send out as an e-mail, or transfer to an FTP site, click **Log**. For more information, see Chapter 4, "System Logging".

# 2

## System Configuration

Chapter 2 contains information and procedures to configure a Conext XW+ Inverter/Charger system using the Conext Configuration Tool Configuration Wizards.

Topics in this chapter include:

- “About the Configuration Wizards” on page 2–2
- “Guidelines for Configuration Wizards” on page 2–2
- “Using the Configuration Wizard” on page 2–3
- “Restoring a Configuration” on page 2–36.

## About the Configuration Wizards

The Conext Configuration Tool Configuration Wizard offers three methods for configuring the system.

- **Quick** – The Quick Configuration Wizard is intended to get the system up and running quickly. It allows you to set Device Numbers, Connections, a System Master, and all inverter/charger and charge controller settings required for a working system. The Quick Configuration Wizard does not configure grid support or generator support.
- **Detailed** – The Detailed Configuration Wizard offers everything in the Quick Wizard, as well as Grid Support and Generator Support settings.
- **Multi-Cluster** – The Multi-Cluster Configuration Wizard offers everything in the Detailed Wizard, as well as advanced options for multi-cluster systems such as AC Associations, Advanced Battery Settings and Transfer Switch Configuration.

### Restoring configuration from a saved file

You can also restore your configuration from a previously saved or downloaded system configuration file that contains settings for all devices. For more information, see “Restoring a Configuration” on page 2–36.

## Guidelines for Configuration Wizards

The following general guidelines apply when changing settings using the Configuration Wizards.

- The initial values on the form are taken from the current configuration of the device.
- Changed settings appear in red and do not take effect until you click **Next**.
- Clicking Reset to Current Settings loads the current settings from the device back into the form.

The screenshot shows a window titled "Conext SW/XW/XW+ Quick System Configuration" with a sub-header "XW Inverter/Charger Settings". The settings are as follows:

Battery Type	Flooded
Battery Capacity	440 Ah
Charger Enabled	<input checked="" type="checkbox"/>
Maximum Charge Rate	100 %
Charge Cycle	3Stage
Recharge Volts	50.0 V
Inverter Enabled	<input checked="" type="checkbox"/>
AC Input Priority	AC1
AC1 Breaker Rating	60 A
AC2 Breaker Rating	60 A
Low Battery Cutout	44.0 V

At the bottom right of the form is a button labeled "Reset to Current Settings".

Figure 2-1 Sample Configuration Wizard form

## Using the Configuration Wizard

### ⚠ WARNING

#### HAZARD OF PHYSICAL INJURY AND/OR UNEXPECTED OPERATION

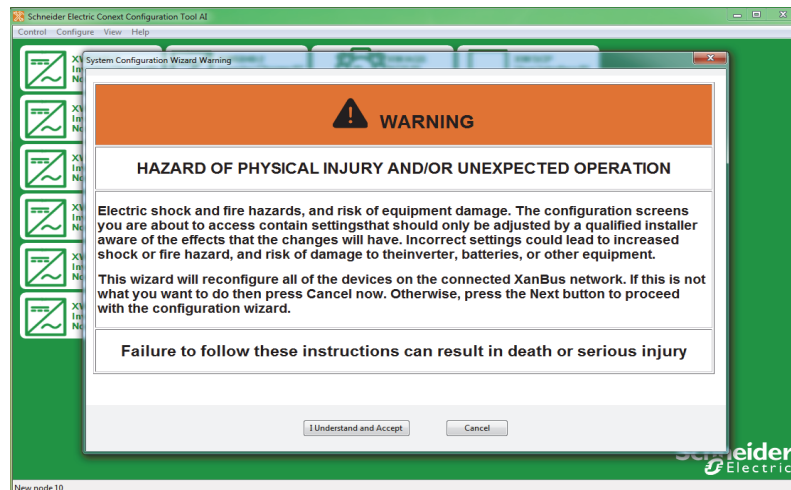
Configuration screens contain settings that should only be adjusted by a qualified installer aware of the effects that the changes will have. Incorrect settings could lead to increased shock or fire hazard, and risk of damage to the inverter, batteries, or other equipment.

The wizard will reconfigure all of the devices on the connected Xanbus network. If this is not what you want to do then do not proceed with the wizard.

**Failure to follow these instructions can result in death or serious injury, and/or equipment damage.**

1. Start the Configuration Wizard: On the Configure menu, click **Configuration Wizard**.

Click **I Understand and Accept** after reading the message.



**Figure 2-2** Warning Screen

2. Select your desired Configuration method: **Quick**, **Detailed** or **Multi-Cluster**.

To determine which method to select, refer to the differences between the three configuration methods in “About the Configuration Wizards” on page 2-2.

**Note:** When commissioning a new system, the **Quick** System Configuration Method is recommended.

## Quick Configuration Method

1. Reset devices to factory defaults:

After selecting the Quick configuration method, the Factory Defaults screen appears. When using the Configuration Wizard, it is recommended to set all devices to Factory Defaults. If there are customized settings you want to preserve, devices must be configured separately. See Chapter 3, "Device Configuration".

If you click the **Reset all devices to factory defaults** checkbox, then click **Next**, the system resets. This process takes about 20 seconds. During this time, the pointer changes to an hourglass and the **Next** button is unavailable. When the appearance of the pointer returns to normal and the **Next** button is available again, the reset has completed.

2. Set the Device Numbers for all devices:

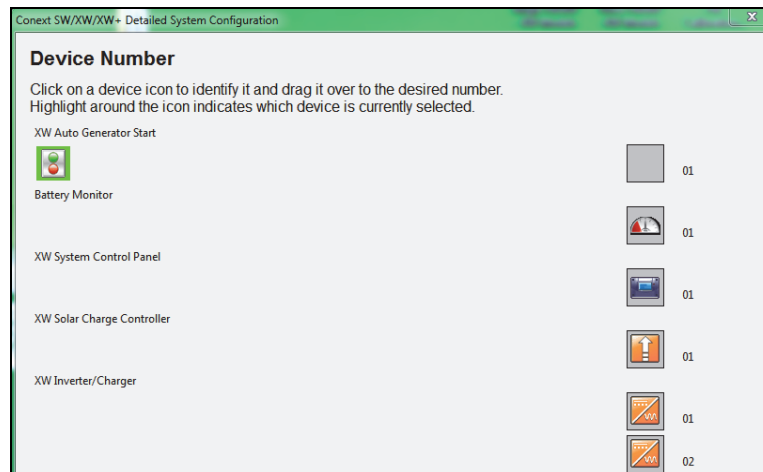
The network requires that each device of the same type (for example, two inverter/chargers) have a unique number.

When only one device of a certain type is on the network, Conext Configuration Tool automatically assigns 01 as the device number.

When several devices of a certain type are on the network, you must manually set device numbers.

### To set device numbers:

- a) On the left side of the screen, right-click the device icon. When selected, the icon is highlighted green.



**Figure 2-3** Device Number (One Device Selected)

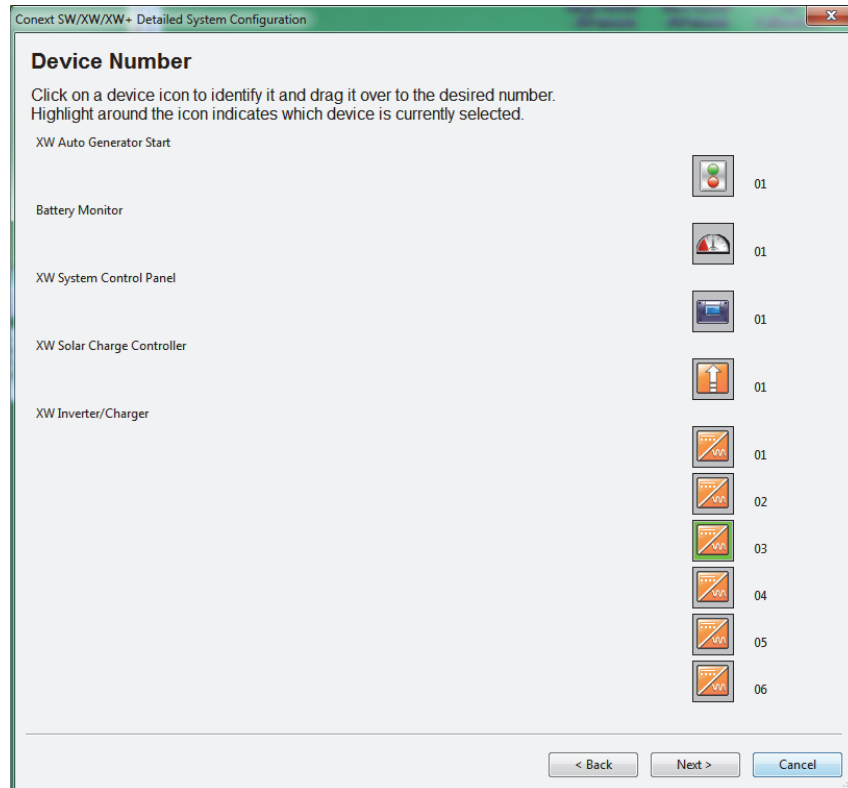
To confirm selection, the device identifies itself on its front panel.

- Conext XW+ Inverter/Chargers flash all LEDs
- Conext MPPT 80 600/ MPPT 60 150 Solar Charge Controllers flash the LCD
- Automatic Generator Starts flash all LEDs
- System Control Panels beep.



If possible, take note of which units are assigned which device numbers. You may also want to label each unit with its device number.

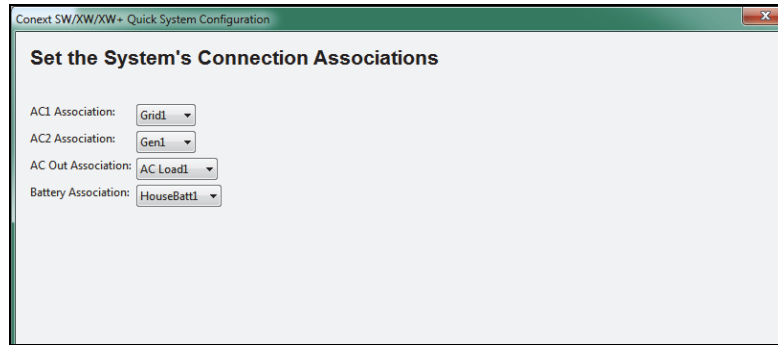
- b) Drag the device icon to the appropriate numbered space. Drag by right-clicking and holding down the right mouse button while dragging.
- c) After all the devices have a device number assigned, click **Next**.



**Figure 2-4** Device Number (Complete)

3. Set the AC and DC connections for all devices.

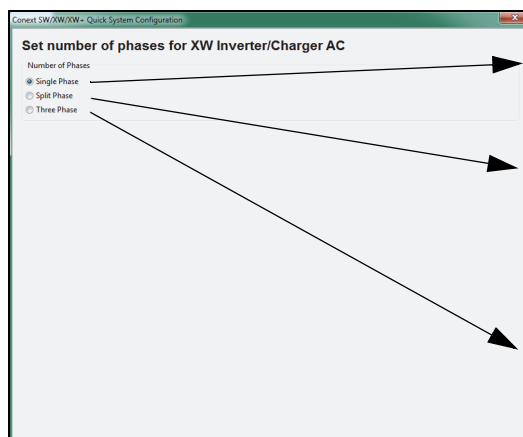
Setting the connections for a Xanbus-enabled device provides a way of identifying connections for Xanbus-enabled devices and enhancing networked power system management. When connections are set, devices of different types can detect that they share, for example, a common DC input source, or a common grid or generator source.



**Figure 2-5** System Connection Associations

4. Configure phase operation for inverter/chargers.

Depending on your inverter/charger model, the Conext Configuration Tool displays windows for single-phase, split-phase or three-phase configuration. See Figure 2-6.



If you selected Single Phase, follow the instructions for “Configuring Single Phase or Three-Phase Master and Slave Devices” on page 2-6.

If you selected Split Phase, follow the instructions for “Configuring Split Phase Master and Slave Devices” on page 2-8.

If you selected Three Phase, follow the instructions for “Three-Phase Configuration” on page 2-9.

**Figure 2-6** Selecting the Number of Phases

## Configuring Single Phase or Three-Phase Master and Slave Devices

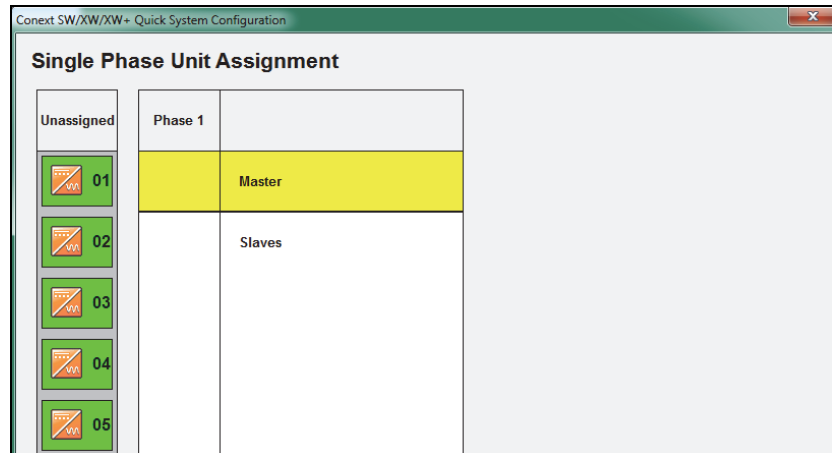
If you are configuring single phase units, the next window to appear will be “Set number of phases for Conext XW Inverter/Charger”. Single phase units can be wired in either a single-phase configuration or a three-phase configuration.

To begin configuring single-phase units, select the number of phases and click **Next**.

## Single-Phase Configuration

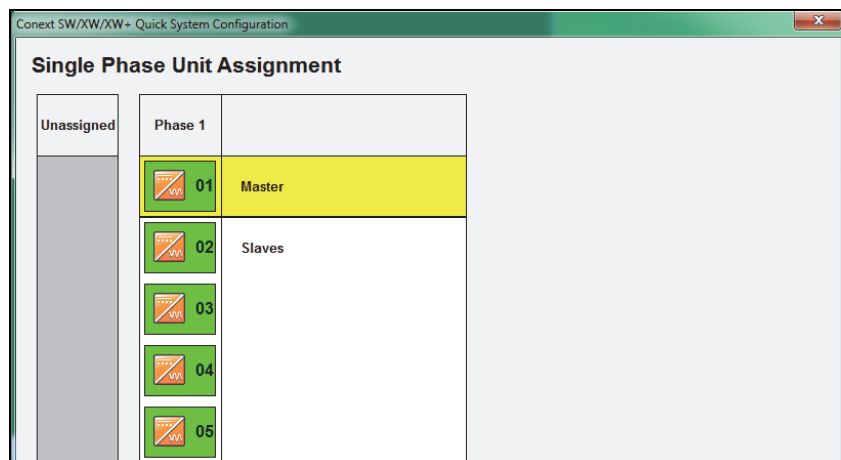
### To configure a single-phase unit in a single-phase configuration:

- a) In the Single Phase Unit Assignment window, drag and drop the unit that you want to be the system master into the empty master box. Only one device can be assigned to be the master.



**Figure 2-7** Single-Phase Unit Assignment Window

- b) Drag and drop the remaining devices into the slave box. When dragging and dropping a unit the display on the front panel will flash to indicate what device has been selected. The Next button is not active unless all devices have been assigned as either a master or a slave.



**Figure 2-8** Completing Single Phase Unit Assignment

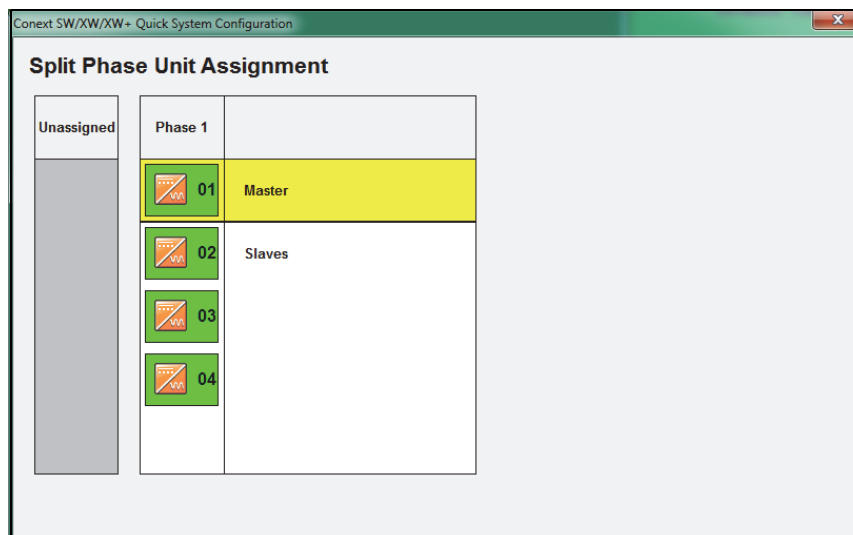
- c) Click Next when selection is finished. Proceed to Set the Inverter/Charger settings on page 2-10.

## Configuring Split Phase Master and Slave Devices

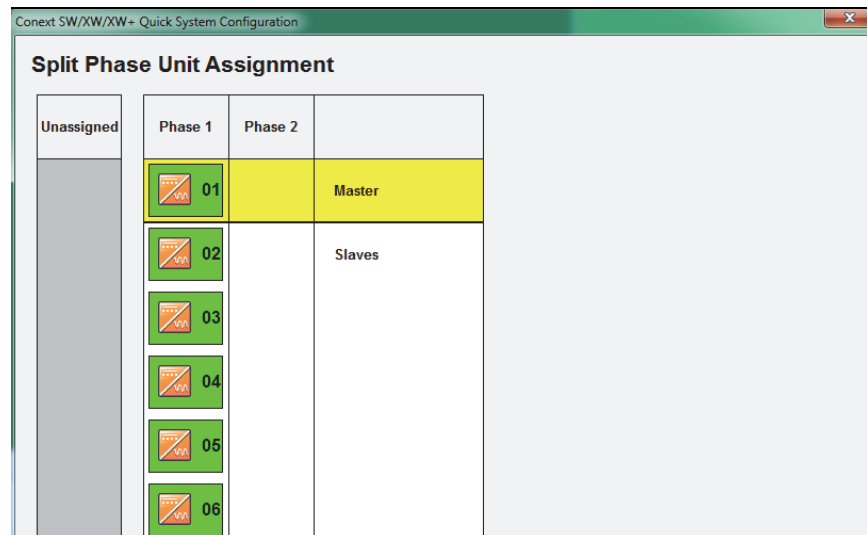
If you chose to configure a split-phase system, the Split Phase Unit Assignment window appears. There are two ways of configuring a split phase system. Either assigning multiple single phase units into a split phase configuration, or using split phase units and configuring one Conext XW+ as master and the rest of the split phase units as slaves. Depending on how your system was installed and which firmware version is running, you will see either the window in Figure 2-9 or Figure 2-10 to initiate split phase configuration.

### To configure split-phase units:

- d) Drag and drop the unit that you want to be the system master into the empty master box. If the units are installed as Single Phase (Figure 2-10) you will be allowed to select a master unit for each phase.
- e) Drag and drop the remaining devices into the slave boxes. When dragging and dropping a unit the display on the front panel will flash to indicate what device has been selected. You will not be able to proceed to the next step of the wizard unless all devices have been assigned as master or slave.



**Figure 2-9** Split Phase Unit Assignment Window (Split Phase Units)



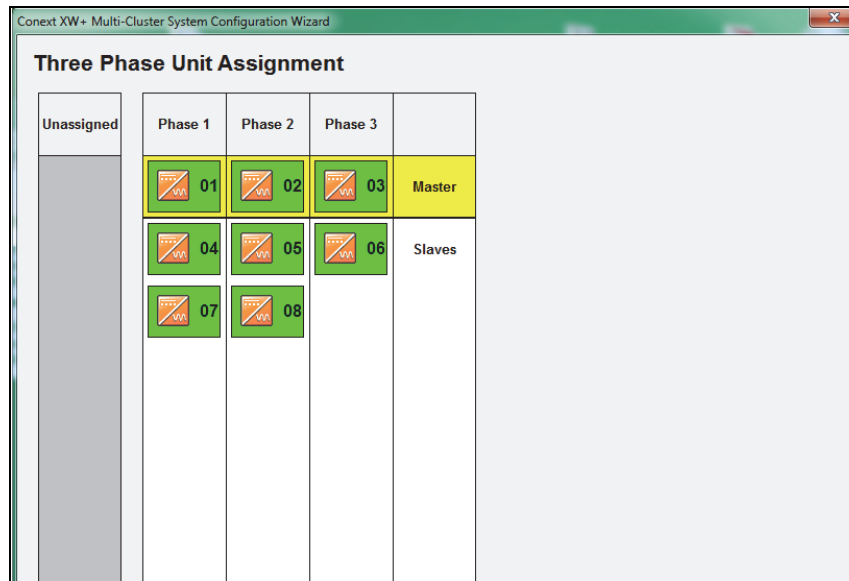
**Figure 2-10** Split Phase Unit Assignment Window (Single Phase Units)

- f) When selection is finished, click **Next**. Proceed to Set the Inverter/Charger settings on page 2-10.

### Three-Phase Configuration

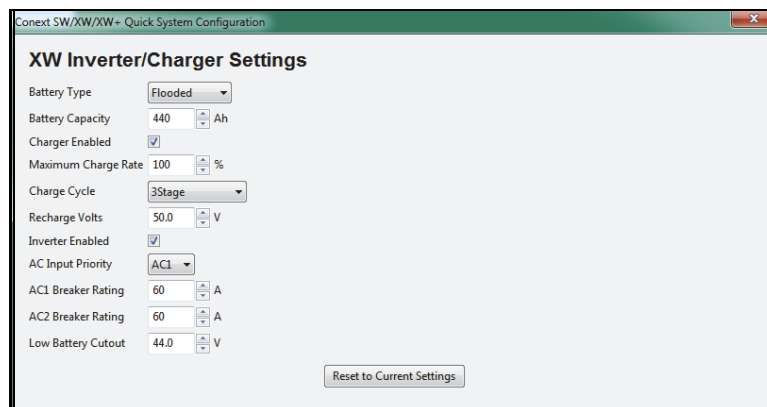
#### To configure a single-phase unit in a three-phase configuration:

- g) In the Three Phase Unit Assignment window, drag and drop the units that you want to be the phase master into the master boxes for each of the three phases. Only one device can be assigned to be the master for each phase.
- h) Drag and drop the remaining devices into the slave boxes for the three phases. The devices selected as master and slaves for a phase must be physically wired to the same phase. When dragging and dropping a unit the display on the front panel will flash to indicate what device has been selected. The Next button is not active unless all devices have been assigned and one device has been selected as a master for each phase.



**Figure 2-11** Completing Three Phase Unit Assignment

- i) When selection is finished, click Next. Proceed to Set the Inverter/Charger settings on page 2–10.
- 5. Set the XW Inverter/Charger settings.  
The XW Inverter/Charger settings include basic battery and battery charger settings.



**Figure 2-12** XW Inverter/Charger Settings

**Table 2-1** XW Inverter/Charger Settings

Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel, Lithium Ion and Custom.  If you select Custom, a screen for configuring voltage settings for each charging stage is displayed after you click Next.

**Table 2-1** XW Inverter/Charger Settings

Setting	Description
Battery Capacity	Selects the system battery capacity in amp-hours.
Charger Enabled	Enables or disables the charger.
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. Refer to the Owner's Guide for your inverter to determine the maximum DC output current for different models.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Inverter Enabled	Enables or disables the inverter.
AC Input Priority	Sets the priority for the AC source (AC1 or AC2) for qualification and transfer. For example, this setting allows the inverter/charger to use a renewable energy source (such as an AC hydro generator) connected to AC2 on a first-priority basis and use utility power only when renewable energy is insufficient or unavailable to power loads.
AC1 Breaker Rating	Sets the AC1 (Grid) breaker size, based on the size of the breaker installed on AC1.
AC2 Breaker Rating	Sets the AC2 (Gen) breaker size, based on the size of the installed AC breaker.
Low Battery Cutout	Controls when the inverter turns off due to a low battery voltage condition.

6. Set the XW Inverter/Charger Custom Battery Settings. (This screen is active if you selected Custom as the battery type in the previous screen. Otherwise the screen is unavailable.)

The Custom Settings screen allows you to adjust charging and equalization voltage for batteries with specifications that fall outside the default settings for the battery types the Conext XW Inverter/Charger offers. You can also adjust the temperature compensation constant for the Battery Temperature Sensor on the Custom Battery menu.

**⚠ WARNING**

**BATTERY TYPE AND SETUP HAZARDS**

Incorrect battery configurations or settings for battery types can lead to dangerously high battery temperature, fire and explosion. To avoid damaging your batteries during charging or equalization, and to minimize the risk of fire or explosion consult battery manufacturer's documentation before setting battery parameters and follow the battery manufacturer's recommended settings.

- Always connect and use the Battery Temperature Sensor (BTS).
- Always verify that the configured battery type matches the battery type being used.
- Custom battery settings should be configured by qualified personnel only.
- When using Lithium-Ion batteries, ensure that the battery pack being used includes a Battery Management System (BMS) with safety controls.

**Failure to follow these instructions can result in death or serious injury.**

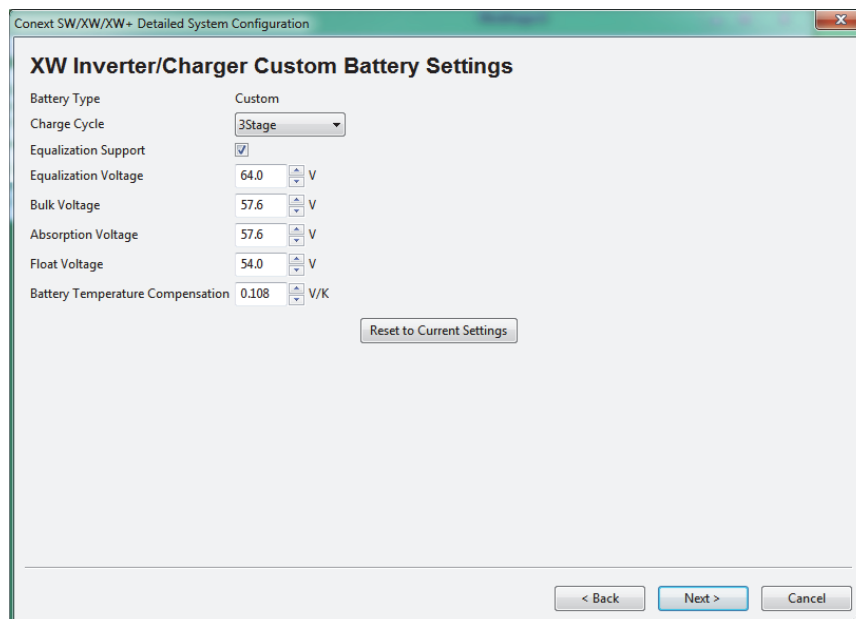


Figure 2-13 XW Inverter/Charger Custom Battery Settings

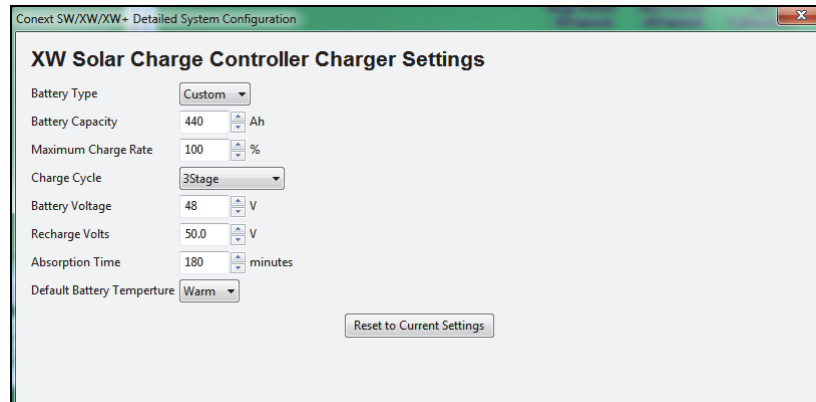


**Table 2-2** XW Inverter/Charger Custom Battery Settings

<b>Setting</b>	<b>Description</b>
Battery Type	The system battery chemistry and type. In the Custom menu, Custom is pre-selected and cannot be changed
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.
Absorption Voltage	Sets the absorption voltage for a custom battery type.
Float Voltage	Sets the float voltage for a custom battery type.
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.

7. Set the Solar Charge Controller Charger Settings.

The Solar Charge Controller Charger Settings include basic battery and battery charger settings.



**Figure 2-14** Solar Charge Controller Charger Settings

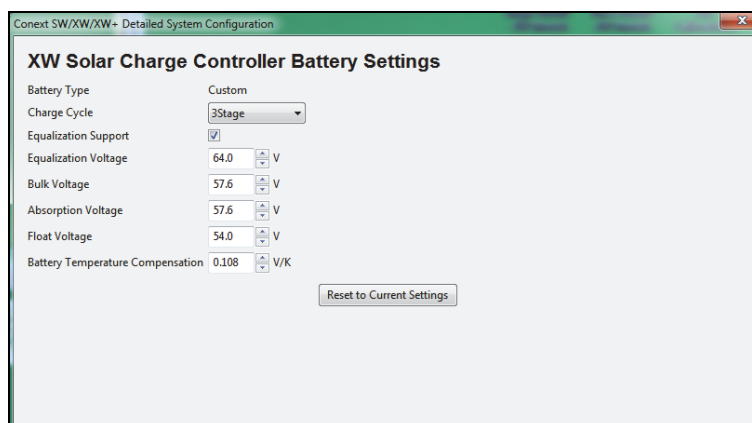
**Table 2-3** Solar Charge Controller Charger Settings

Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel, Lithium Ion and Custom.  If you select Custom, a screen for configuring voltage settings for each charging stage is displayed after you click Next.
Battery Capacity	Selects the system battery capacity in amp-hours.
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. The maximum DC output current for the Charge Controller is 60 ADC.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Battery Voltage	Sets the nominal battery voltage for the system.
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Absorption Time	Sets the time spent in the Absorption stage, before transitioning to Float (3-Stage charging) or NoFloat (2-Stage charging).
Default Battery Temperature	Selects the battery temperature charging compensation if a battery temperature sensor is not installed. In the absence of a battery temperature sensor, the charger uses one of three settings: “Cool” (5 °C), “Warm” (25 °C), or “Hot” (40 °C).

8. Set the Solar Charge Controller Custom Battery Settings. (This screen is active if you selected Custom as the battery type in the previous screen. Otherwise the screen is unavailable.)

The Custom Settings screen allows you to adjust charging and equalization voltage for batteries with specifications that fall outside the default settings for the battery types the Conext MPPT 80 600/ MPPT 60 150 Solar Charge Controllers offer.

You can also adjust the temperature compensation constant for the Battery Temperature Sensor on the Custom Battery menu.



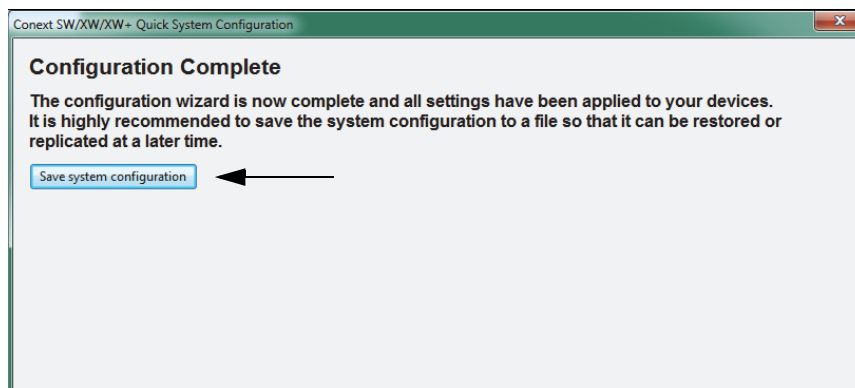
**Figure 2-15** Solar Charge Controller Custom Battery Settings

**Table 2-4** Solar Charge Controller Custom Battery Settings

Setting	Description
Battery Type	The system battery chemistry and type. In the Custom menu, Custom is pre-selected and cannot be changed
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.
Absorption Voltage	Sets the absorption voltage for a custom battery type.
Float Voltage	Sets the float voltage for a custom battery type.
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.

9. Save the System Configuration.

If necessary, you can use the system configuration file to reconfigure the system in the future.



**Figure 2-16** Configuration Complete

**To save the System Configuration:**

10. In the Configuration Complete window, click **Save system configuration**.
11. Enter a file name. You can save the file to the default folder, or choose a different location.
12. Click **Save**.
13. Enter a system description (optional). To give a description to your system configuration, enter a name in the system description field and click **OK**. To continue without entering a system description, leave the field blank and click **OK**.  
**Note:** Saved system descriptions are displayed when you restore a configuration. (See “Restoring a Configuration” on page 2–36.)
14. Progress is displayed while configuration information is collected from all devices. When the progress indicator closes, the system configuration file has been saved.

## Detailed Configuration Method

1. Reset devices to factory defaults.  
After selecting the Detailed Configuration Method, the Factory Defaults screen appears. When using the Configuration Wizard, it is recommended to set all devices to Factory Defaults. If there are customized settings you want to preserve, devices must be configured separately. See Chapter 3.  
If you click Reset all devices to factory defaults, then Next, the system resets. This process takes about 20 seconds. During this time, the pointer changes to an hourglass and the Next button is unavailable. When the appearance of the pointer returns to normal and the Next button is available again, the reset has completed.
2. Set the Device Numbers for all devices.

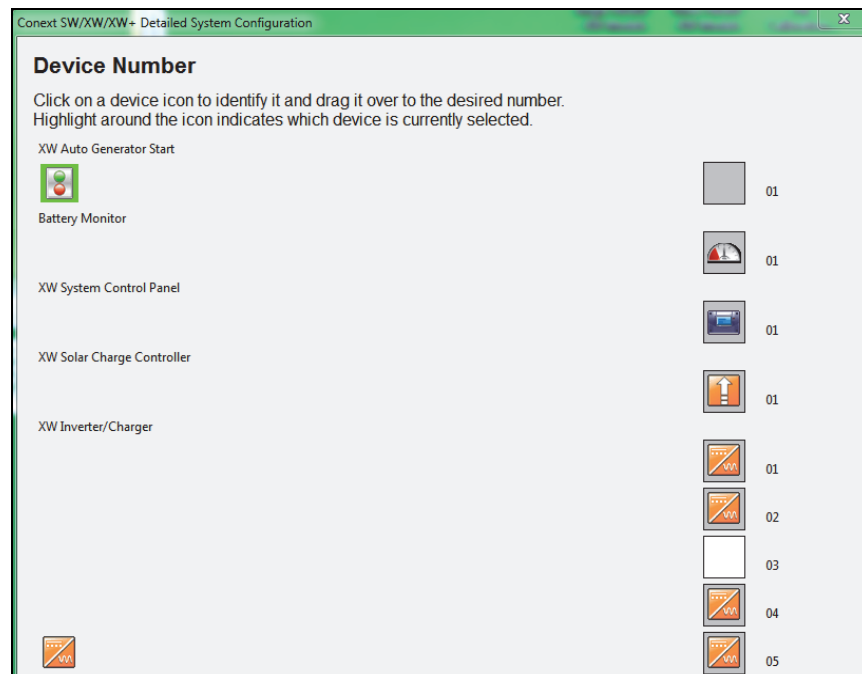
The network requires that each device of the same type have a unique number.

When only one device of a certain type is on the network, Conext Configuration Tool automatically assigns 01 as its device number.

When several devices of a certain type are on the network, you must manually set device numbers.

To set Device Numbers:

- a) On the left side of the screen, right-click the device icon. When selected, the icon is highlighted green.



**Figure 2-17** Device Number (One Device Selected)

To confirm selection, the device identifies itself on its front panel.

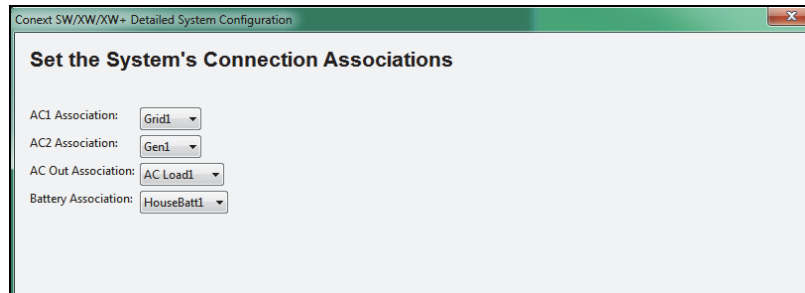
- Conext XW+ Inverter/Chargers flash all LEDs
- Conext MPPT 80 600/ MPPT 60 150 Solar Charge Controllers LCD flashes
- Automatic Generator Starts flash all LEDs
- System Control Panels beep.

If possible, take note of which units are assigned which device numbers. You may also want to label each unit with its device number.

- b) Drag the device icon to the appropriate numbered space. Drag by right-clicking and holding down the right mouse button while dragging.
- c) After all the devices have a device number assigned, click Next.

3. Set the AC and DC connections for all devices.

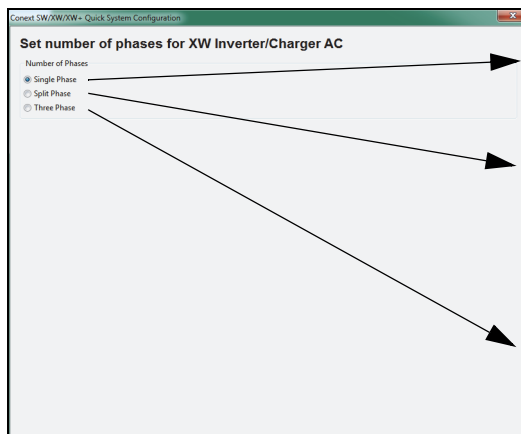
Setting the connections for a Xanbus-enabled device provides a way of identifying connections for Xanbus-enabled devices and enhancing networked power system management. When connections are set, devices of different types can detect that they share, for example, a common DC input source, or a common grid or generator source.



**Figure 2-18** System Connection Associations

4. Configure phase operation for inverter/chargers.

Depending on your inverter/charger model, the Conext Configuration Tool displays windows for single-phase, split-phase or three-phase configuration. See Figure 2-19.



If you selected Single Phase, follow the instructions for “Configuring Single Phase or Three-Phase Master and Slave Devices” on page 2-6.

If you selected Split Phase, follow the instructions for “Configuring Split Phase Master and Slave Devices” on page 2-8.

If you selected Three Phase, follow the instructions for “Three-Phase Configuration” on page 2-9.

**Figure 2-19** Selecting the Number of Phases

When selection is finished, click Next. Proceed to Set the Inverter/Charger settings.

## 5. Set the XW Inverter/Charger Inverter Settings.

Conext SW/XW/XW+ Detailed System Configuration

### XW Inverter/Charger Inverter Settings

Inverter Enabled

Low Battery Cutout 44.0 V

Low Battery Cutout Delay 10 seconds

High Battery Cutout 70.0 V

Search Threshold 50 W

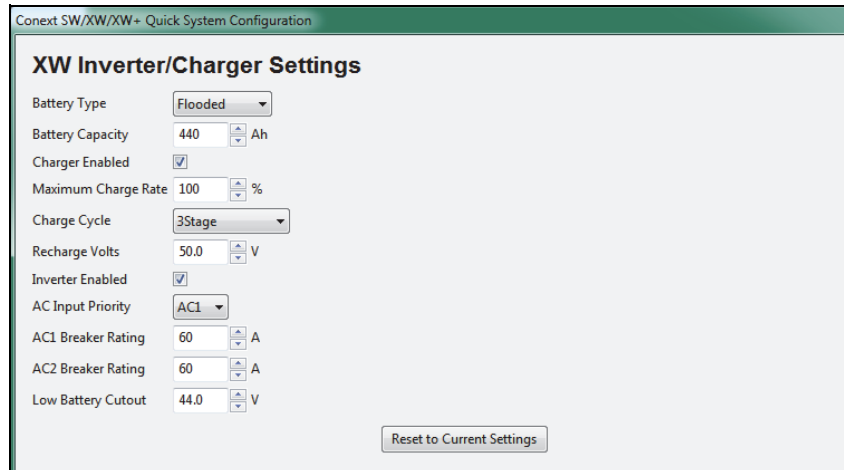
Search Delay 2 seconds

Reset to Current Settings

**Figure 2-20** XW Inverter/Charger Inverter Settings**Table 2-5** Conext XW+ Inverter/Charger Inverter Settings

Setting	Description
Inverter Enabled	Enables the inverter when selected.
Low Battery Cut Out	Controls when the inverter turns off due to a low battery voltage condition. The inverter will turn off only after this level has been reached for the period of time set by the LCBO Delay. This setting is not temperature compensated.
Low Battery Cut Out Delay	Controls how long the inverter is allowed to operate at or below the Low Battery Cut Out level before turning off due to a low battery voltage condition. The inverter will turn off only after the Low Batt Cut Out level has been reached for this uninterrupted period of time.
High Battery Cut Out	High Batt Cut Out sets the maximum battery voltage at which the inverter will operate. If the battery voltage exceeds this limit for more than 1 minute, the inverter displays a fault message (F49) and shuts down. The inverter will not support AC loads when in this condition. If a qualified AC source is present, the unit passes AC through to the loads.
Search Threshold	Search Threshold sets the inverter's search sensitivity when Search mode is enabled. When a load larger than this setting is present, the inverter turns on.
Search Delay	Search Delay sets the time between search pulses. When searching for loads, the inverter/charger sends out search pulses to determine if a load is present. If the inverter/charger finds a load above the Search Watts setting, the inverter comes on.

6. Set the XW Inverter/Charger Settings.



**Figure 2-21** XW Inverter/Charger Settings

**Table 2-6** XW Inverter/Charger Settings

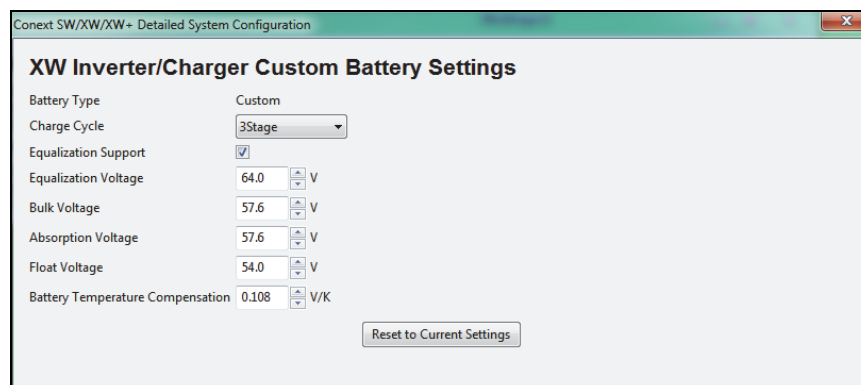
Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel, Custom and Lithium Ion.  If you select Custom, a screen for configuring voltage settings for each charging stage is displayed after you click Next.
Battery Capacity	Selects the system battery capacity in amp-hours.
Charger Enabled	Enables or disables the charger.
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. Refer to the Owner's Guide for your inverter to determine the maximum DC output current for different models.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat), and External BMS.
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Inverter Enabled	Enables the inverter when selected.
AC Input Priority	Sets the priority for the AC source (AC1 or AC2) for qualification and transfer. For example, this setting allows the inverter/charger to use a renewable energy source (such as an AC hydro generator) connected to AC2 on a first-priority basis and use utility power only when renewable energy is insufficient or unavailable to power loads.



**Table 2-6** XW Inverter/Charger Settings

Setting	Description
AC1 Breaker Rating	Sets the AC1 (Grid) breaker size, based on the size of the breaker installed on AC1. The installed breaker size must not exceed the capacity of the upstream distribution panel. The charger limits the maximum input current to this setting by derating its charging current.
AC2 Breaker Rating	Sets the AC2 (Gen) breaker size, based on the size of the breaker installed on AC2. The installed breaker size must not exceed the capacity of the upstream distribution panel. The charger limits the maximum input current to this setting by derating its charging current.
Low Battery Cut Out	Controls when the inverter turns off due to a low battery voltage condition. This setting is not temperature compensated.

- Set the Conext XW+ Inverter/Charger Custom Battery Settings. (This screen is displayed if you selected Custom as the battery type in the previous screen. Otherwise, the screen is unavailable.)

**Figure 2-22** XW Inverter/Charger Custom Battery Settings**Table 2-7** XW Inverter/Charger Custom Battery Settings

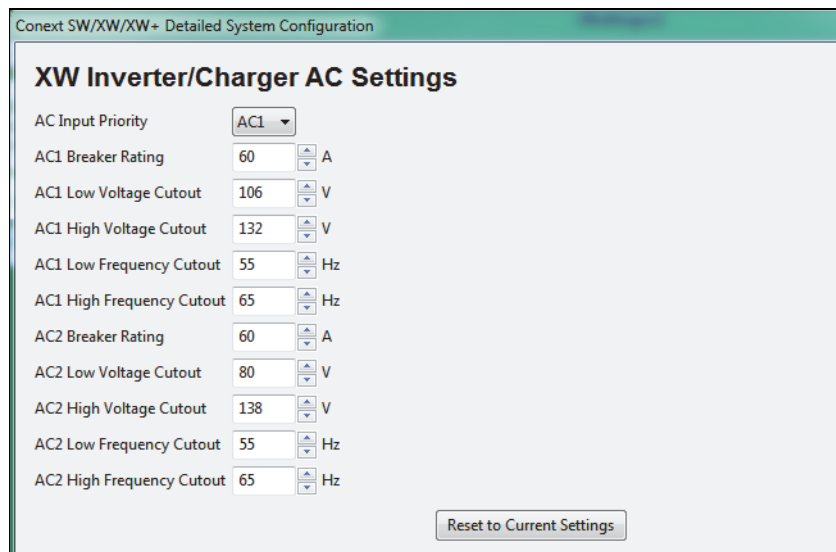
Setting	Description
Battery Type	The system battery chemistry and type. In the Custom menu, Custom is pre-selected and cannot be changed
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat), and External BMS.
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.

**Table 2-7** XW Inverter/Charger Custom Battery Settings

Setting	Description
Absorb Voltage	Sets the absorption voltage for a custom battery type.
Float Voltage	Sets the float voltage for a custom battery type.
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.

8. Set the XW Inverter/Charger AC Settings.

AC Settings configures the voltage and frequency limits for AC line 1 (grid) and AC line 2 (generator). These are the limits at which the inverter/charger considers input voltage qualified—that is, suitable for charging batteries or powering loads. If the input voltage is not qualified according to these settings, the inverter/charger transfers from using AC input to inverting. **Note:** The image below represents an example for XW+ 6848 and XW+ 5548 (60Hz) models.



**Figure 2-23** Setting the XW Inverter/Charger AC Settings

**Table 2-8** XW Inverter/Charger AC Settings

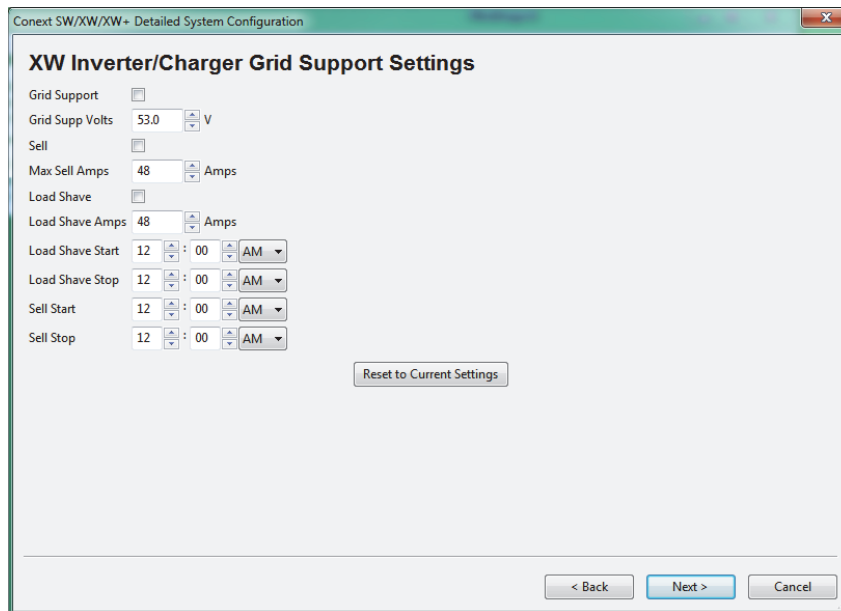
Setting	Description
AC Input Priority	Sets the priority for the AC source (AC1 or AC2) for qualification and transfer. For example, this setting allows the inverter/charger to use a renewable energy source (such as an AC hydro generator) connected to AC2 on a first-priority basis and use utility power only when renewable energy is insufficient or unavailable to power loads.

**Table 2-8** XW Inverter/Charger AC Settings

Setting	Description
AC1 Breaker Rating	Sets the AC1 (Grid) breaker size, based on the size of the breaker installed on AC1. The installed breaker size must not exceed the capacity of the upstream distribution panel. The charger limits the maximum input current to this setting by derating its charging current.
AC1 Low Voltage Cutout	Minimum acceptable input voltage level from the utility grid.
AC1 High Voltage Cutout	Maximum acceptable input voltage level from the utility grid.
AC1 Low Frequency Cutout	Minimum acceptable utility grid input frequency.
AC1 High Frequency Cutout	Maximum acceptable utility grid input frequency.
AC2 Breaker Rating	Sets the AC2 (Gen) breaker size, based on the size of the installed AC breaker. The breaker size must not exceed the capacity of the generator. The charger limits the maximum input current to this setting by derating its charging current.
AC2 Low Voltage Cutout	Minimum acceptable input voltage level from the generator.
AC2 High Voltage Cutout	Maximum acceptable input voltage level from the generator.
AC2 Low Frequency Cutout	Minimum acceptable generator input frequency.
AC2 High Frequency Cutout	Maximum acceptable generator input frequency.

9. Set the XW Inverter/Charger Settings.

The Grid Support Settings screen configures options for grid-tie operation.



**Figure 2-24** Setting the XW Inverter/Charger Grid Support Settings

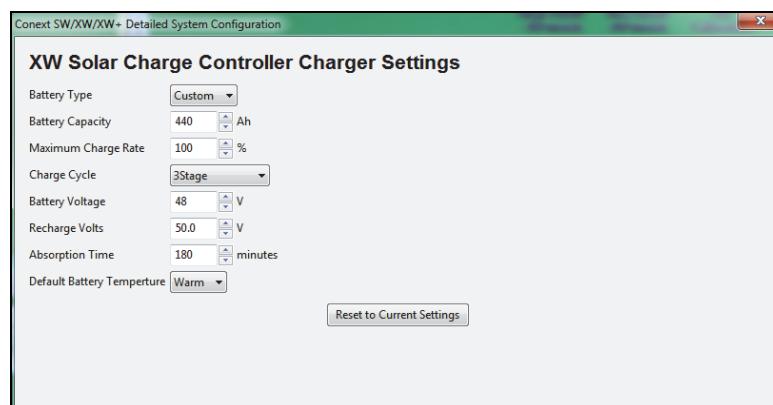
**Table 2-9** XW Inverter/Charger Grid Support Settings

Setting	Description
Grid Support	Enables Grid Support when selected.
Grid Supp Volts	Sets the level to which the batteries will be discharged when the inverter is selling power to the grid or supporting the power grid by providing additional power to the loads. This setting is not adjusted for the battery temperature if the temperature sensor is installed.
Sell	Turns Sell mode on and off. Grid Support must also be enabled for Sell to be enabled. When Sell is enabled, the inverter AC output is divided between powering loads and delivering power to the utility grid. Sell mode requires the battery voltage to be above the Grid Supp Volts.
Max Sell Amps	<p>Sets the maximum AC amps allowed to be delivered to the utility grid from a solar array and/or the batteries during grid-tie operation. This setting is only used if Sell mode is enabled.</p> <p>The Max Sell Amps must be less than 80 per cent of the selected AC1 breaker setting. If set higher, the breaker setting will override the Max Sell Amps setting to avoid tripping the breaker.</p>

**Table 2-9** XW Inverter/Charger Grid Support Settings

Setting	Description
Load Shave	Enables or disables the Load Shave feature. Grid Support must also be enabled for Load Shave to be enabled. Load Shave allows the inverter to support the grid in powering local loads during a defined window of time (set using Load Shave Start and Load Shave Stop). When in this mode, the inverter operates until the batteries discharge to the LBCO threshold, after which the unit reverts to AC pass-through. The charger is automatically blocked during the Load Shave time window.
Load Shave Amps	Sets the maximum amount of current that can be drawn from the AC1 (grid) input by the loads and battery charger combined. This setting determines the amperage level at which the inverter starts drawing power from the batteries to add to the utility power to meet the demand of the loads.
Load Shave Start	Sets the time of day that the Load Shave feature operates. This feature is suited for regions where local utilities impose peak usage surcharges. The inverter provides load shaving power as long as battery voltage is above the Low Batt Cut Out setting.
Load Shave Stop	Sets the time of day that the Load Shave feature stops operating. If Load Shave is enabled and Load Shave Start and Load Shave Stop are set to the same time, the inverter load shaves continuously.
Sell Start	Sets the time of day that the grid sell feature begins operating. Grid support must also be enabled on the inverter for this feature to function.
Sell Stop	Sets the time of day that the grid sell feature stops operating. Grid support must also be enabled on the inverter for this feature to function.

10. Set the XW Solar Charge Controller Charger settings.

**Figure 2-25** Setting the XW Solar Charge Controller Charger Settings

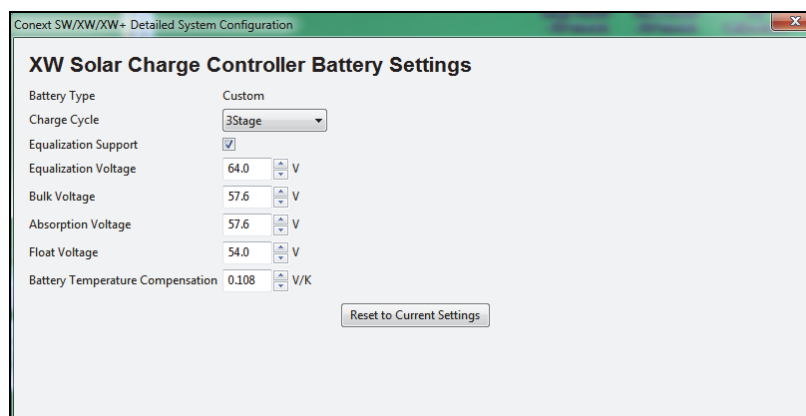
**Table 2-10** XW Solar Charge Controller Charger Settings

Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel, and Custom.  If you select Custom, a screen for configuring voltage settings for each charging stage is displayed after you click Next.
Battery Capacity	Selects the system battery capacity in amp-hours.
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. The maximum DC output current for the Charge Controller is 60 ADC.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Battery Voltage	Sets the nominal battery voltage for the system.
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Absorption Time	Sets the time spent in the Absorption stage, before transitioning to Float (3-Stage charging) or NoFloat (2-Stage charging).
Default Battery Temperature	Selects the battery temperature charging compensation if a battery temperature sensor is not installed. In the absence of a battery temperature sensor, the charger uses one of three settings: "Cool" (5 °C), "Warm" (25 °C), or "Hot" (40 °C).

11. Set the XW Solar Charge Controller Custom Battery settings. (This screen is active if you selected Custom as the battery type in the previous screen. Otherwise the screen is unavailable.)

The Custom Settings screen allows you to adjust charging and equalization voltage for batteries with specifications that fall outside the default settings for the battery types the Conext MPPT 80 600/ MPPT 60 150 Solar Charge Controllers offer.

You can also adjust the temperature compensation constant for the Battery Temperature Sensor on the Custom Battery menu.



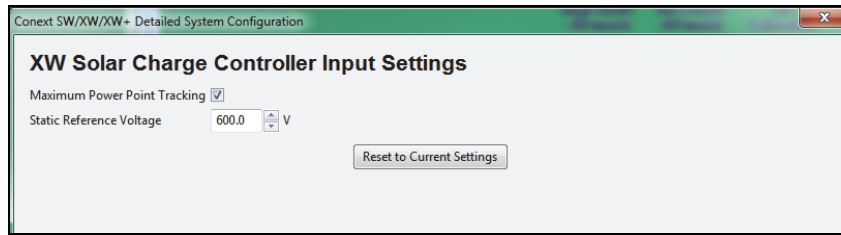
**Figure 2-26** Setting the XW Solar Charge Controller Custom Battery Settings

**Table 2-11** XW Solar Charge Controller Custom Battery Settings

Setting	Description
Battery Type	The system battery chemistry and type. In the Custom menu, Custom is pre-selected and cannot be changed
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat), and External BMS.
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.
Absorption Voltage	Sets the absorption voltage for a custom battery type.
Float Voltage	Sets the float voltage for a custom battery type.
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.

12. Set the XW Solar Charge Controller Input Settings.

The input settings allow you to disable automatic maximum power point tracking and configure the reference voltage level the Conext MPPT Charge Controller operates from. Configuring the reference voltage is not required for normal operation, but can be useful for non-PV applications or for testing purposes.



**Figure 2-27** Setting the XW Solar Charge Controller Input Settings

**Table 2-12** XW Solar Charge Controller Input Settings

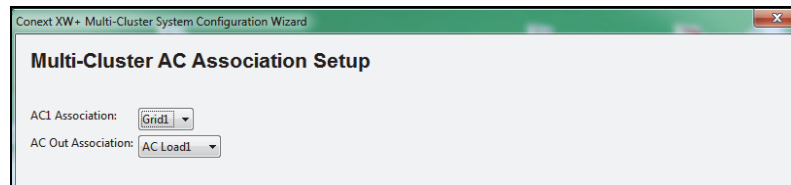
Setting	Description
Maximum Power Point Tracking	Enables (Auto) or disables (Manual) MPPT.
Static Reference Voltage	Selects the reference voltage the Charge Controller operates from when tracking is set to Manual.

13. Save the System Configuration. See “Save the System Configuration.” on page 2–16 for details.

## Multi-Cluster Configuration Method

To configure a multi-cluster system, first follow steps 1-2 in “Detailed Configuration Method” on page 2–16 to reset system devices and configure device numbers, then follow the instructions below.

1. Set the Multi-Cluster AC Association:
  - a) Set the AC1 Association. This sets the system name for AC1.
  - b) Set the AC Out Association. This sets the system name for AC Out.



**Figure 2-28** Setting the Multi-Cluster AC Association



2. Set the Multi-Cluster DC Associations. Set the Solar Array and Battery Bank number for each applicable device on the system. These associations will appear throughout the system as SolarArray# and HouseBatBank# as selected from the drop down menus.

The screenshot shows a window titled "Conext XW+ Multi-Cluster System Configuration Wizard" with a sub-header "Multi-Cluster DC Associations". The window contains a table with three columns: an unlabeled column for device identifiers, "Solar Array", and "Battery". The table lists several devices with their respective associations.

	Solar Array	Battery
XW8548-61 0	N/A	HouseBatBank1
XW6848-2 0	N/A	HouseBatBank1
XW8548-61 0	N/A	HouseBatBank1
XW8548-61 0	N/A	HouseBatBank1
XW6848-2 0	N/A	HouseBatBank1
XW8548-61 0	N/A	HouseBatBank1
XW6848-2 0	N/A	HouseBatBank1
XW6848-2 0	N/A	HouseBatBank1
XW MPPT80 0	SolarArray1	HouseBatBank1
XW AGS 0	N/A	HouseBatBank1
ConextBM 0	N/A	HouseBatBank1

**Figure 2-29** Setting the Multi-Cluster DC Association

3. Set the Three Phase Unit Assignments by assigning a phase to each Inverter:
  - a) In the Three Phase Unit Assignment window, drag and drop the units that you want to be the phase master into the master boxes for each of the three phases. Only one device can be assigned to be the master for each phase.
  - b) Drag and drop the remaining devices into the slave boxes for the three phases. The devices selected as master and slaves for a phase must be physically wired to the same phase. When dragging and dropping a unit the display on the front panel will flash to indicate what device has been selected. The Next button is not active unless all devices have been

assigned and one device has been selected as a master for each phase.

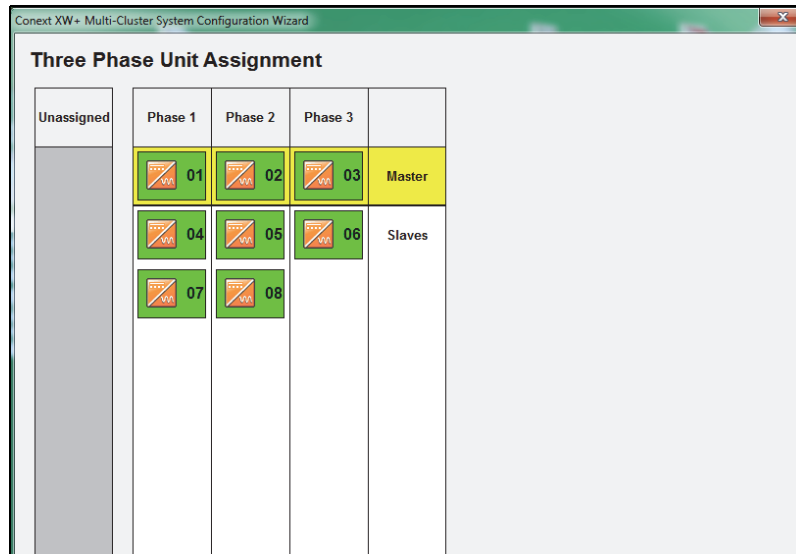


Figure 2-30 Setting the Three Phase Unit Assignments

4. Select the Advanced Features to Enable for your Multi-Cluster configuration.

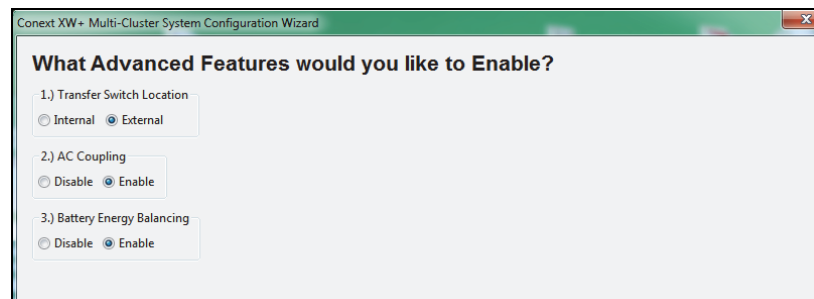


Figure 2-31 Selecting Advanced features

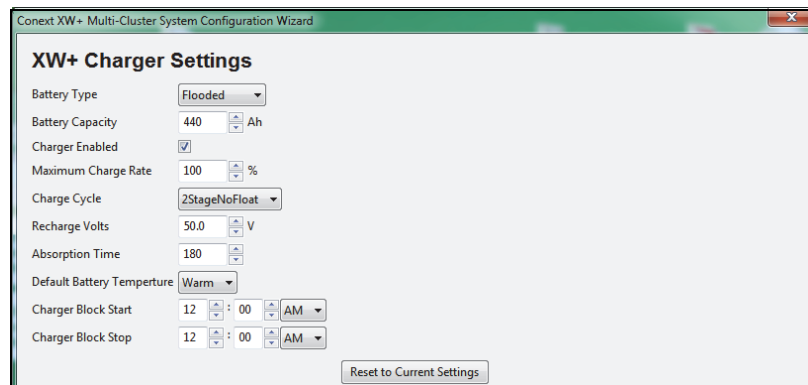
Table 2-13 Common Connection Association Settings

Setting	Description
Transfer Switch Location	Specifies the Transfer Switch Location. Select Internal if using the transfer switch inside the Conext XW+ or External if using a Transfer Switch on the AC Input.
AC Coupling	This function is enabled by default and should remain enabled except in cases where the DC voltage level is allowed to have large variations and the AC line frequency needs to remain constant.

**Table 2-13** Common Connection Association Settings

Setting	Description
Battery Energy Balancing	This feature is intended for use with inverters drawing power from a single battery bank. The Battery Balance function should be enabled when Conext XW+ units are used in multi-cluster systems with multiple battery banks. When enabled, this feature helps balance the power draw across multiple battery banks.

5. A Battery Cluster Warning will appear advising that the battery changes will apply across all clusters in the system. After taking note to adjust settings as necessary, click next.
6. Set the XW Inverter/Charger Inverter Settings as outlined in step 5 of the “Detailed Configuration Method”.
7. Set the XW + Charger Settings. Note that if Custom is selected as Battery Type, the next screen will allow you to configure custom settings.

**Figure 2-32** Setting the XW+ Charger Settings

Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel, Custom and Lithium Ion.  If you select Custom, a screen for configuring voltage settings for each charging stage is displayed after you click Next.
Battery Capacity	Selects the system battery capacity in amp-hours.
Charger Enabled	Enables or disables the charger.
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. Refer to the Owner's Guide for your inverter to determine the maximum DC output current for different models.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat), and External BMS.

Setting	Description
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Absorption Time	Sets the time spent in the Absorption stage, before transitioning to Float (3-Stage charging) or NoFloat (2-Stage charging).
Default Battery Temperature	Selects the battery temperature charging compensation if a battery temperature sensor is not installed. In the absence of a battery temperature sensor, the charger uses one of three settings: "Cool" (5 °C), "Warm" (25 °C), or "Hot" (40 °C).
Charger Block Start	Sets the time to halt charging on AC1 (Grid). The AC2 (Gen) port is unaffected by the Charger Block settings. The Charger Block Start and Stop settings allow you to select when the charger stops charging on AC1.
Charger Block Stop	Sets the time that charging on AC1 can resume. At the Charger Block Stop time, charging on AC1 is enabled again.

8. If Custom was selected as Battery Type, set the Conext XW Inverter/Charger Custom Battery Settings as detailed in Step 6 of the "Quick Configuration Method".
9. If Lithium Ion was selected as Battery Type, set the Conext XW Inverter/Charger Lithium Ion Battery Settings.

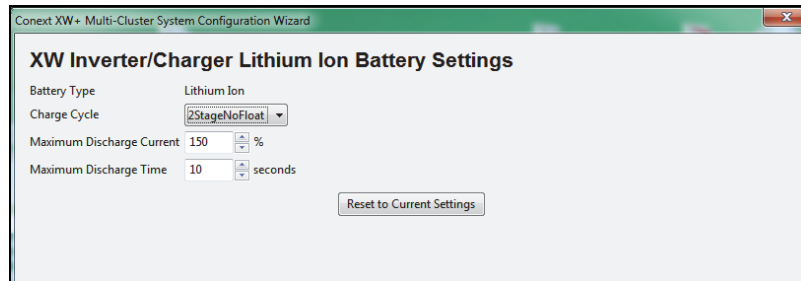
**⚠ WARNING**

**BATTERY TYPE AND SETUP HAZARDS**

Incorrect battery configurations or settings for battery types can lead to dangerously high battery temperature, fire and explosion. To avoid damaging your batteries during charging or equalization, and to minimize the risk of fire or explosion consult battery manufacturer's documentation before setting battery parameters and follow the battery manufacturer's recommended settings.

- Always use and connect the Battery Temperature Sensor (BTS).
- Always verify that the configured battery type matches the battery type being used.
- Custom battery settings should be configured by qualified personnel only.
- When using Lithium-Ion batteries, ensure that the battery pack being used includes a Battery Management System (BMS) with safety controls.

**Failure to follow these instructions can result in death or serious injury.**



**Figure 2-33** Setting the Lithium Ion Battery Settings

Setting	Description
Battery Type	Preset to Lithium Ion as selected in the previous step.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float), 2StageNoFloat (Bulk, Absorption, NoFloat), and External BMS.
Maximum Discharge Current	Specifies a percentage of battery current within which the contactor will open in case of an overload.
Maximum Discharge Time	Specifies the interval in seconds between each verification of the Maximum Discharge Current.

10. Set the Conext XW+ AC Settings as outlined in Step 8 of the “Detailed Configuration Method”.
11. Set the XW+ Grid Support Settings as outlined in Step 9 of the “Detailed Configuration Method”.

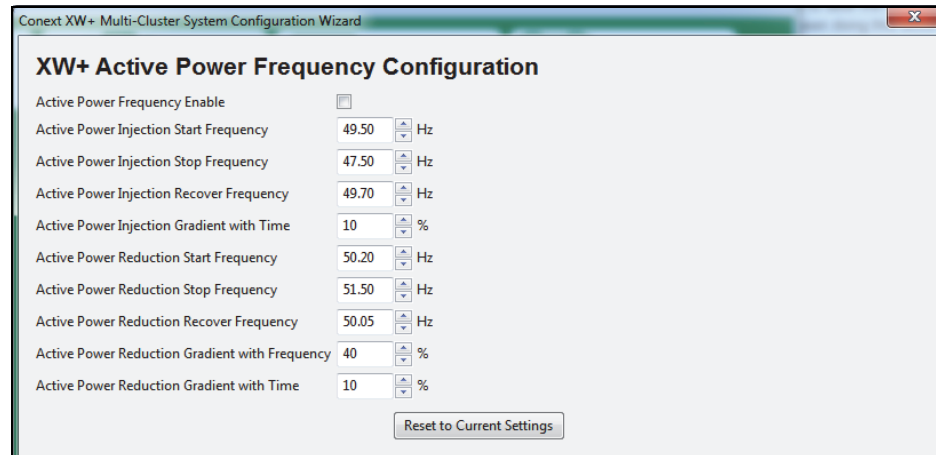
### ⚠ WARNING

#### HAZARD OF ELECTRIC SHOCK OR FIRE

- Servicing of batteries must only be performed by qualified personnel knowledgeable of batteries and the required precautions. Keep unqualified personnel away from batteries.
- Changes to inverter/charger configuration settings must only be performed by qualified electrical personnel.
- Consult the local utility before changing any Grid Support settings.
- Before changing inverter/charger settings, you must be familiar with the settings and the system-wide impact of changing those settings. Setting these parameters incorrectly could damage connected equipment (such as batteries) or could severely affect the performance of your system.

**Failure to follow these instructions can result in death or serious injury.**

- Set the XW+ Active Power Frequency Configuration Settings. This mode is available in all XW+ models except split-phase configured NA models (XW+ 6848 and XW+ 5548). The image below represents an example for Conext XW+ E Series (50 Hz) models.

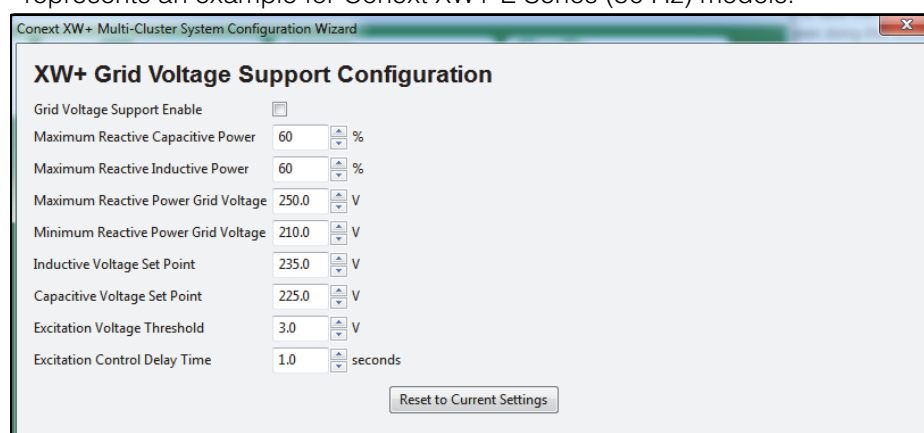


**Figure 2-34** XW+ Active Power Frequency Configuration Settings

Setting	Description
Active Power Frequency Enable	Enables/Disables Active Power Frequency (APF) functionality.
Active Power Injection Start Frequency	The grid frequency (Hz) at which active power injection (sell current) increases. The default value is 49.5 Hz for XW+ E series models and 59.7 Hz for XW+ NA series models.
Active Power Injection Stop Frequency	The grid frequency (Hz) at which active power injection no longer increases (remains constant). The default value is 47.5 Hz for XW+ E series models and 59.3 Hz for XW+ NA series models.
Active Power Injection Recover Frequency	The grid frequency (Hz) at which active power recovers to the preset value at a rated output power per minute. The default value is 49.7 Hz for XW+ E series models and 59.8 Hz for XW+ NA series models.
Active Power Injection Gradient with Time	The grid frequency percentage at which active power injection no longer increases (remains constant). The default value is 10% for all models.
Active Power Reduction Start Frequency	The grid frequency (Hz) above which the sell power will begin to decrease linearly with increasing frequency. The default value is 50.2 Hz for XW+ E series models and 60.2 Hz for XW+ NA series models.
Active Power Reduction Stop Frequency	The grid frequency (Hz) where the sell power has dropped to zero (end of the linear ramp). The default value is 51.5 Hz for XW+ E series models and 60.5 Hz for XW+ NA series models.

Setting	Description
Active Power Reduction Recover Frequency	The grid frequency (Hz) below which the sell power will recover to the preset value at a default rate. The default values are 50.05 for XW+ E series models and 60.05 Hz for XW+ NA series models.
Active Power Reduction Gradient with Frequency	The active sell power will decrease with frequency using a default value of 40% for all models.
Active Power Reduction Gradient with Time	The slope of the power reduction ramp as a percentage of the rated inverter power per minute. The default value is 10% for all models.

13. Set the XW+ Grid Voltage Support Configuration. The image below represents an example for Conext XW+ E Series (50 Hz) models.



**Figure 2-35** XW+ Grid Voltage Support Configuration Settings

Setting	Description
Grid Voltage Support Enable	Enables/Disables Grid Voltage Support functionality.
Maximum Reactive Capacitive Power	Percent of model-rated VA delivered reactive power (VAr). The default value for all models is 60%.
Maximum Reactive Inductive Power	Percent of model-rated VA absorbed/generated as reactive power (VAr). The default value for all models is 60%.
Maximum Reactive Power Grid Voltage	The maximum grid voltage at which the reactive power reaches the maximum value. The default value is 250 V for XW+ E series models and 150 V for XW+ NA series models.

Setting	Description
Minimum Reactive Power Grid Voltage	The minimum grid voltage at which the reactive power reaches the maximum value. The default value is 210 V for XW+ E series models and 90 V for XW+ NA series models.
Inductive Voltage Set Point	The grid voltage threshold at which the XW exports inductive reactive power. The default value is 235 V for XW+ E series models and 125 V for XW+ NA series models.
Capacitive Voltage Set Point	The grid voltage threshold at which the XW exports capacitive reactive power. The default value is 225 V for XW+ E series models and 115 V for XW+ NA series models.
Excitation Voltage Threshold	The voltage threshold at which grid voltage hysteresis is entered. The default value is 3 V for XW+ E series models and 4 V for XW+ NA series models.
Excitation Control Delay Time	Time delay entry for reactive power control. The default value is 1 s for all models.

14. Set the Solar Charge Controller Charger Settings as outlined in Step 10 of the “Detailed Configuration Method”.
15. Set the Solar Charge Controller Input Settings as outlined in Step 12 of the “Detailed Configuration Method”.
16. Save the System Configuration. See “Save the System Configuration.” on page 2–16 for details.

## Restoring a Configuration

By selecting **Save Configuration** from the Configure menu, you can choose a previously saved or downloaded system configuration file that contains settings for all devices.

**To restore a configuration from a saved .xml file:**

1. Click **Configure > Restore Configuration**.

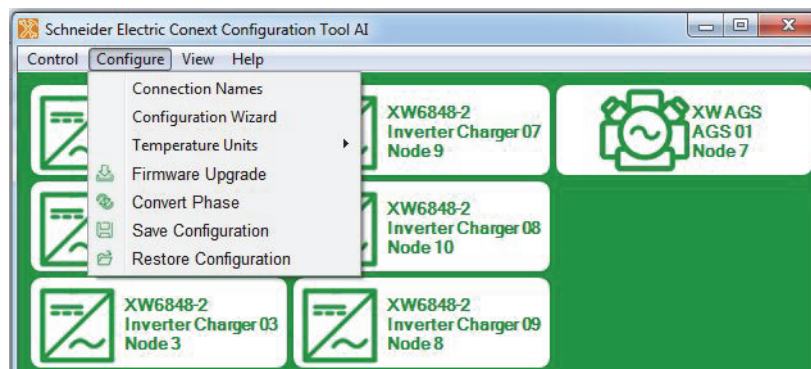


Figure 2-36 Restore Configuration



2. Select a System Configuration file.

Files that appear in red are incompatible with your system. These files may have been saved on a system that has different devices or a different number of devices from the system you are configuring.

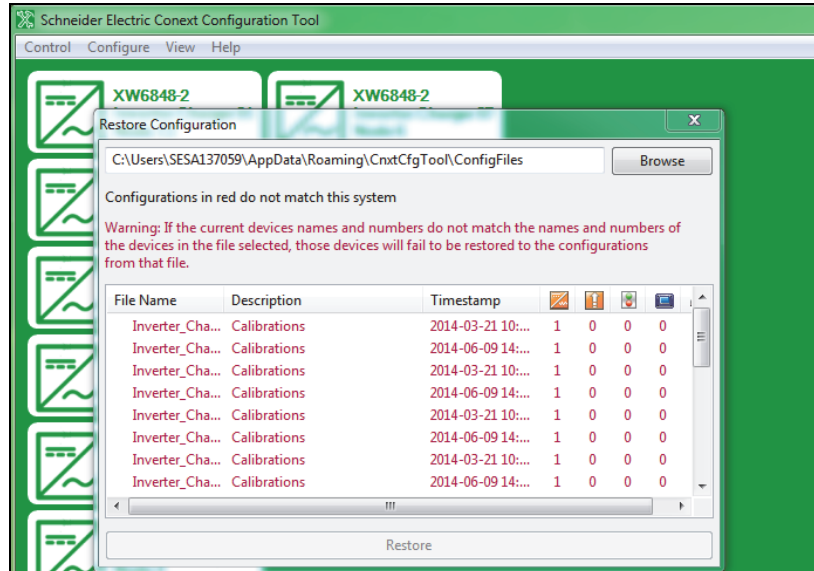


Figure 2-37 Selecting a System Configuration File

3. Click **Restore**.  
A progress screen appears.
4. When prompted, click **Finish**.



# 3

## Device Configuration

Chapter 3, “Device Configuration” describes how to use Conext Configuration Tool AI to configure each device in the system.

Topics in this chapter include:

- “Configuring Devices” on page 3–2
- “Configuring Conext XW/XW+/SW Inverter/Chargers” on page 3–4
- “Configuring Conext MPPT 80 600 and Conext MPPT 60 150 Solar Charge Controllers” on page 3–31
- “Configuring the Conext Automatic Generator Start” on page 3–39
- “Configuring the System Control Panel” on page 3–47
- “Configuring the Conext Battery Monitor” on page 3–49.

## Configuring Devices

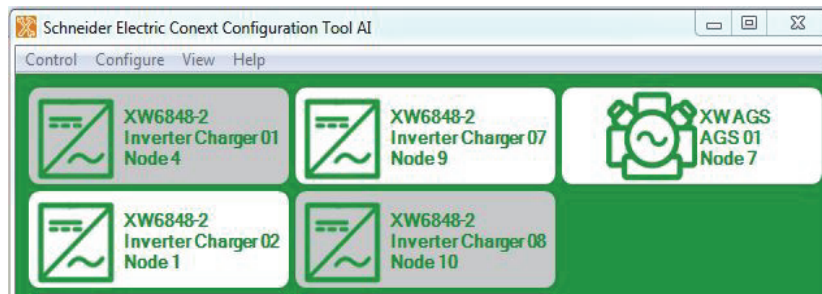
You can use Conext Configuration Tool AI to configure individual devices on the Xanbus network. Conext Configuration Tool AI gives you access to the same device settings that are available on the Conext System Control Panel (SCP).

From a device's Basic Status window, you can configure individual settings for that device.

**Note:** Use the Device's **Configure** menus to configure individual settings that are not available in the Configuration Wizards, such as the auxiliary outputs of the Conext XW+ Inverter/Charger and the Conext MPPT 80 600 and MPPT 60 150 Solar Charge Controllers.

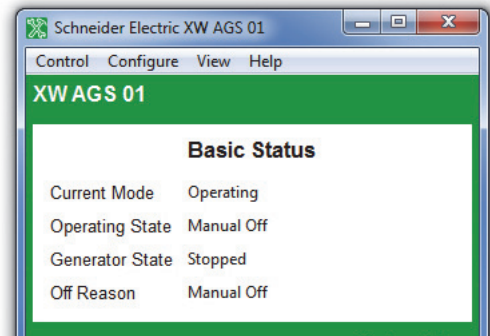
**To open a device's Basic Status window:**

1. On the main screen, click the icon of the device you want to configure.



**Figure 3-1** Network Devices

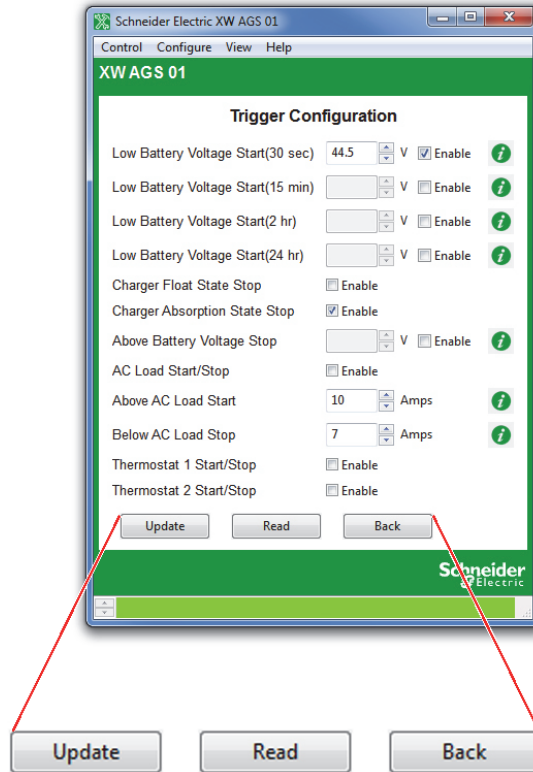
2. The Basic Status window for that device opens. Click **Configure** to view the available menus for the device.



**Figure 3-2** Basic Status Window

## Configuration Commands

Every configuration dialog box includes three commands: **Update**, **Read** and **Back**.



**Figure 3-3** Configuration Commands

- **Update** – Saves the new configuration settings.
- **Read** – Restores the current configuration of the device. If you make an error while changing settings and have not clicked **Update**, click **Read** to start over.
- **Back** – Returns to the Basic Status window. See “Basic Status” on page 3–5, page 3–32, page 3–40, and page 3–47.

## Saving the System Configuration

You can save the current system configuration at any time.

### To save the system configuration:

1. On the **Configure** menu, click **Save Configuration**.
2. Enter a file name. You can save the file to the default folder, or choose a different location.
3. Click **Save**.
4. Enter a system description (optional). To give a description to your system configuration, enter a name in the system description field and click **OK**. To continue without entering a system description, leave the field blank and click **OK**.

**Note:** Saved system descriptions are displayed when you restore a configuration. (See “Restoring a Configuration” on page 2–36.)

5. Progress is displayed while configuration information is collected from all devices. When the progress indicator closes, the system configuration file has been saved.

## Configuring Conext XW/XW+/SW Inverter/Chargers

### **▲ WARNING**

#### **HAZARD OF ELECTRIC SHOCK OR FIRE**

- Servicing of batteries must only be performed by qualified personnel knowledgeable of batteries and the required precautions. Keep unqualified personnel away from batteries.
- Changes to inverter/charger configuration settings must only be performed by qualified electrical personnel.
- Consult the local utility before changing any Grid Support settings.
- Before changing inverter/charger settings, you must be familiar with the settings and the system-wide impact of changing those settings. Setting these parameters incorrectly could damage connected equipment (such as batteries) or could severely affect the performance of your system.

**Failure to follow these instructions can result in death or serious injury.**

### To configure a Conext XW, XW+ or SW Inverter/Charger:

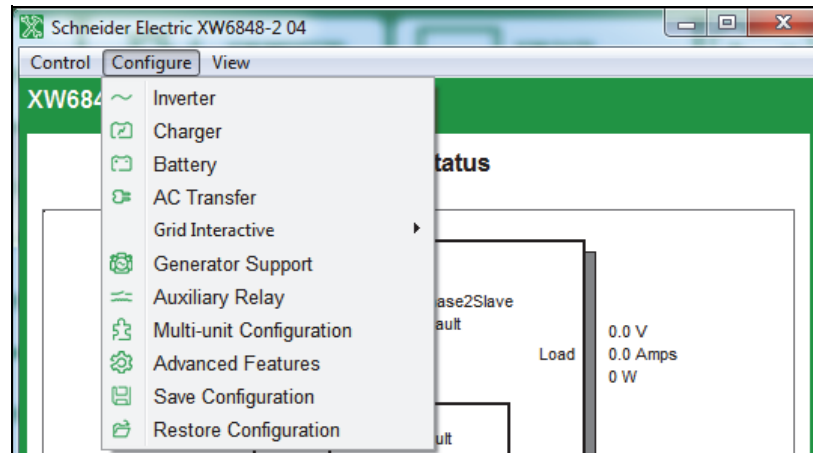
1. On the main screen, click the icon of the inverter/charger you want to configure.  
The inverter/charger's Basic Status window opens.
2. In the Basic Status window, click **Configure**.
3. Click the settings category you want to configure.

The following setting categories are available on the Inverter/Charger **Configure** menus:

- **Inverter** Configuration
- **Charger** Configuration
- **Battery** Configuration
- **AC Transfer** Configuration
- **Generator Support** Configuration
- **Multi-unit Configuration**
- **Advanced Features**
- **Save Configuration**
- **Restore Configuration**

**Conext XW+ only:**

- **Auxiliary Relay** Configuration
- **Grid Interactive** Menu for Grid Support Configuration



**Figure 3-4** Inverter/Charger Configure Menu

## Basic Status

The Basic Status window shows input and output voltage, current, and power, as well as the state of the inverter and charger. This window appears when you click on any inverter from the main screen window.

**Conext XW+ only:**

The top-level configuration of the inverter/charger (Inverter Enable, Charger Enable, Search Mode Enable, Grid Support Enable, Sell Enable, and Peak Load Shaving Enable) is displayed in the bottom left corner.

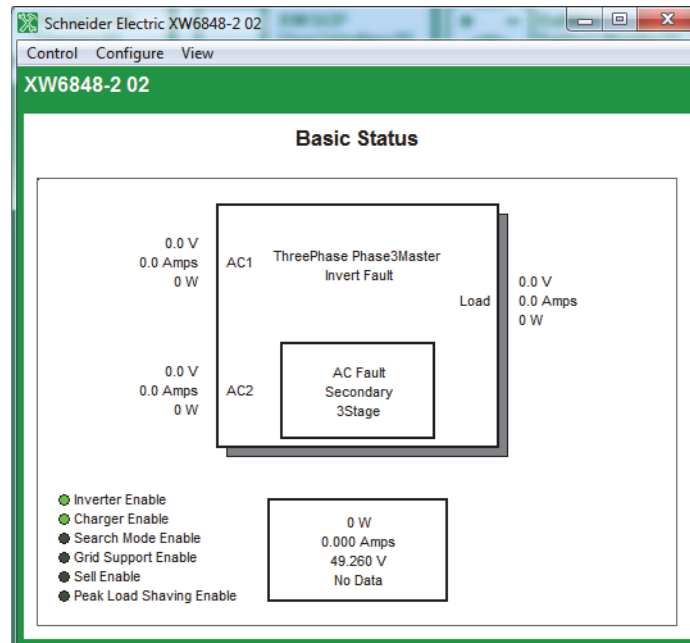


Figure 3-5 Inverter/Charger Basic Status window

## Inverter Configuration

Inverter configuration includes enabling/disabling the inverter and search mode, setting the unit's master/slave status in the system, and the settings that control when the inverter/charger turns on and off when it is inverting.

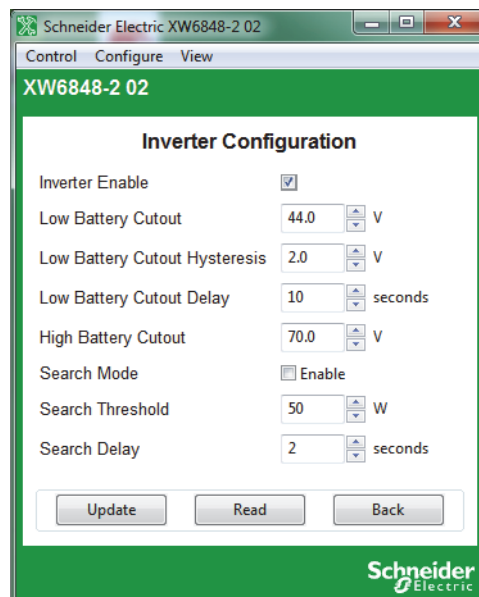


Figure 3-6 Inverter Configuration

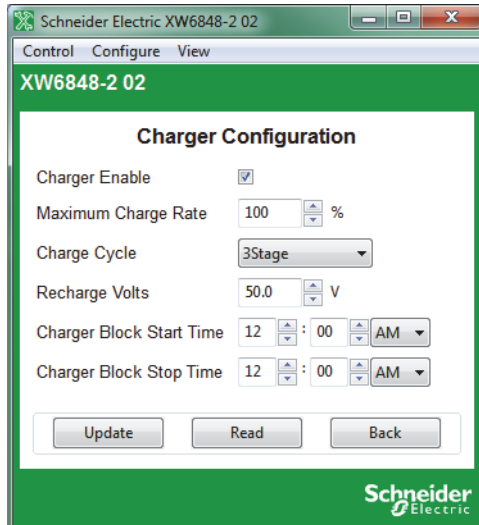


**Table 3-1** Inverter Settings menu

Item	Description	
Inverter Enable	Enables the inverter when selected.	
Low Battery Cut Out	Controls when the inverter turns off due to a low battery voltage condition. The inverter will turn off only after this level has been reached for the period of time set by the LCBO Delay. This setting is not temperature compensated.	
Low Battery Cut Out Hysteresis	Controls when the inverter turns off due to Hysteresis.	
Low Battery Cut Out Delay	Controls how long the inverter is allowed to operate at or below the Low Battery Cut Out level before turning off due to a low battery voltage condition. The inverter will turn off only after the Low Batt Cut Out level has been reached for this uninterrupted period of time.	
High Battery Cut Out	High Battery Cut Out sets the maximum battery voltage at which the inverter will operate. If the battery voltage exceeds this limit for more than 1 minute, the inverter displays a fault message (F49) and shuts down. The inverter will not support AC loads when in this condition. If a qualified AC source is present, the unit passes AC through to the loads.	
Search Mode	Enables Search Mode when selected.	
Search Threshold	Search Watts sets the inverter's search sensitivity when Search mode is enabled. When a load larger than this setting is present, the inverter turns on.	
Search Delay	Search Delay sets the time between search pulses. When searching for loads, the inverter/charger sends out search pulses to determine if a load is present. If the inverter/charger finds a load above the Search Watts setting, the inverter comes on.	
Max Discharge Current	<b>Lithium Ion Mode only:</b>	Specifies a percentage of battery current within which the contactor will open in case of an overload.
Max Discharge Interval		Specifies the interval in seconds between each verification of the Max Discharge Current.
Inv Block Start	<b>Conext SW only:</b>	Sets the time to halt inverting.
Inv Block Stop		Sets the time to resume inverting.

## Charger Configuration

Charger Configuration gives you options for configuring the inverter/charger to operate from your battery bank.



**Figure 3-7** Charger Configuration

**Table 3-2** Charger Settings

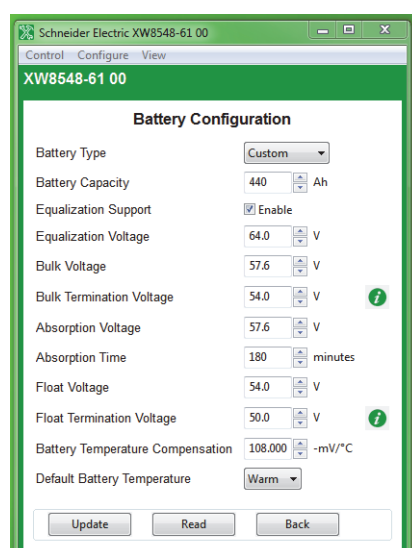
Setting	Description	
Charger Enable	Enables or disables the charger.	
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. Refer to the Owner's Guide for your inverter to determine the maximum DC output current for different models.	
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).	
ReCharge Volts	Sets the battery voltage level at which a new charge cycle begins.	
Charger Block Start	<b>Conext XW+ only:</b>	Sets the time to halt charging on AC1 (Grid). The AC2 (Gen) port is unaffected by the Charger Block settings. The Charger Block Start and Stop settings allow you to select when the charger stops charging on AC1.
	<b>Conext SW only:</b>	Sets the time to halt charging.
To disable the Charger Block function, set Charger Block Start and Charger Block Stop to the same time.		

**Table 3-2** Charger Settings

Setting	Description	
Charger Block Stop	<b>Conext XW+ only:</b>	Sets the time that charging on AC1 can resume. At the Charger Block Stop time, charging on AC1 is enabled again.
	<b>Conext SW only:</b>	Sets the time that charging can resume.

## Battery Configuration

Battery Configuration gives you options for configuring the battery for your inverter/charger.


**Figure 3-8** Battery Configuration Menu

**Table 3-3** Battery Configuration Menu

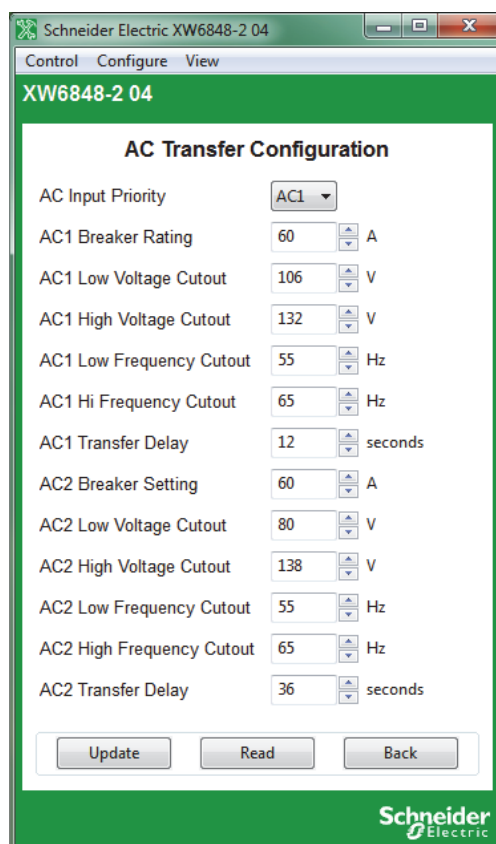
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel and Custom.  If you select Custom, the Charger Configuration screen for configuring voltage settings for each charging stage is displayed (see Figure 3-7).
Battery Capacity	Selects the system battery capacity in amp-hours.
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.

**Table 3-3** Battery Configuration Menu

Bulk Termination Voltage	Sets the minimum value for the bulk voltage for a custom battery type.
Absorption Voltage	Sets the absorption voltage for a custom battery type.
Absorption Time	Sets the time spent in the Absorption stage, before transitioning to Float (3-Stage charging) or NoFloat (2-Stage charging).
Float Voltage	Sets the float voltage for a custom battery type.
Float Termination Voltage	Sets the minimum value for the float voltage for a custom battery type.
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.
Default Battery Temperature	Selects the battery temperature charging compensation if a battery temperature sensor is not installed. In the absence of a battery temperature sensor, the charger uses one of three settings: "Cool" (5 °C), "Warm" (25 °C), or "Hot" (40 °C).

## AC Transfer Configuration

AC Transfer configures the voltage and frequency limits for AC line 1 (grid) and AC line 2 (generator). These are the limits at which the inverter/charger considers input voltage qualified—that is, suitable for charging batteries or powering loads. If the input voltage is not qualified according to these settings, the inverter/charger transfers from using AC input to inverting.



**Figure 3-9** Inverter/Charger AC Transfer Configuration

**Table 3-4** Inverter/Charger AC Settings

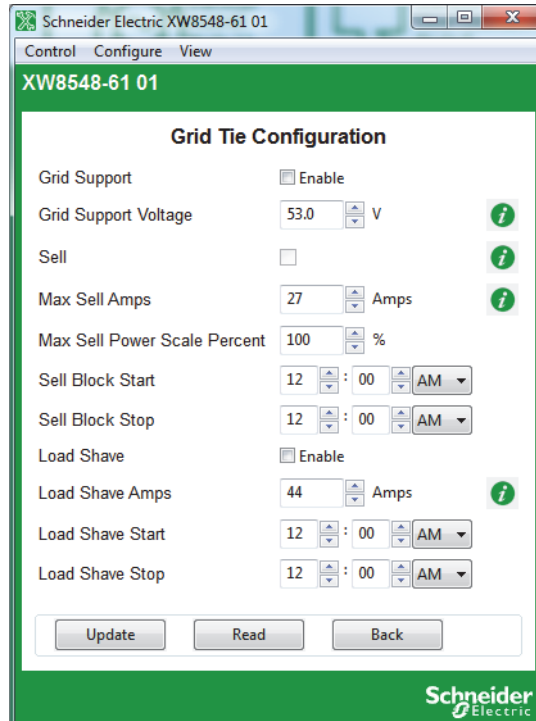
Setting	Description
AC Input Priority	<b>Conext XW+ only:</b> Sets the priority for the AC source (AC1 or AC2) for qualification and transfer. For example, this setting allows the inverter/charger to use a renewable energy source (such as an AC hydro generator) connected to AC2 on a first-priority basis and use utility power only when renewable energy is insufficient or unavailable to power loads.
AC1 Breaker	Sets the AC1 (Grid) breaker size, based on the size of the breaker installed on AC1. The installed breaker size must not exceed the capacity of the upstream distribution panel. The inverter/charger limits the maximum input current to this setting by derating its charging current.
AC1 Lo Volt	Minimum acceptable input voltage level from the utility grid.
AC1 Hi Volt	Maximum acceptable input voltage level from the utility grid.
AC1 Lo Freq	Minimum acceptable utility grid input frequency.
AC1 Hi Freq	Maximum acceptable utility grid input frequency.
AC2 Breaker	<b>Conext XW+ only:</b> Sets the AC2 (Gen) breaker size, based on the size of the installed AC breaker. The breaker size must not exceed the capacity of the generator. Conext Configuration Tool AI limits the maximum input current to this setting by derating its charging current.
AC2 Lo Volt	Minimum acceptable input voltage level from the generator.
AC2 Hi Volt	Maximum acceptable input voltage level from the generator.
AC2 Lo Freq	Minimum acceptable generator input frequency.
AC2 Hi Freq	Maximum acceptable generator input frequency.
XW to Gen transfer delay time	Sets the time it takes for the Conext XW+ Inverter/Charger to qualify the Gen (AC2) input.

**Table 3-4** Inverter/Charger AC Settings

Setting	Description
AC Breaker	<p><b>Conext SW only:</b> Sets the AC1 (Grid) breaker size, based on the size of the breaker installed on AC1. The installed breaker size must not exceed the capacity of the upstream distribution panel. The inverter/charger limits the maximum input current to this setting by derating its charging current.</p>
AC Lo Volt	Minimum acceptable input voltage level from the utility grid.
AC Hi Volt	Maximum acceptable input voltage level from the utility grid.
AC Lo Freq	Minimum acceptable utility grid input frequency.
AC Hi Freq	Maximum acceptable utility grid input frequency.
AC Qualify Time	Sets the waiting time in seconds before the charger begins charging. Charging cannot begin until there is qualified AC (ACGood) so, the charger counts from the moment AC is qualified up to the time set in AC Qualify Time before starting to charge.

## Grid Interactive - Grid Tie Configuration

The Grid Tie Configuration window sets the options for grid tie operation of the Conext XW+.



**Figure 3-10** Inverter/Charger Grid Tie Configuration

**Table 3-5** Inverter/Charger Grid Support Settings

Setting	Description
Grid Voltage Support Enabled	Enables Grid Support when selected.
Grid Support Voltage	Sets the level to which the batteries will be discharged when the inverter is selling power to the grid or supporting the power grid by providing additional power to the loads. This setting is not adjusted for the battery temperature if the temperature sensor is installed.
Sell	Enables Sell mode when selected. Grid Support must also be enabled for Sell to be enabled. When Sell is enabled, the inverter AC output is divided between powering loads and delivering power to the utility grid. Sell mode requires the battery voltage to be above the Grid Supp Volts.

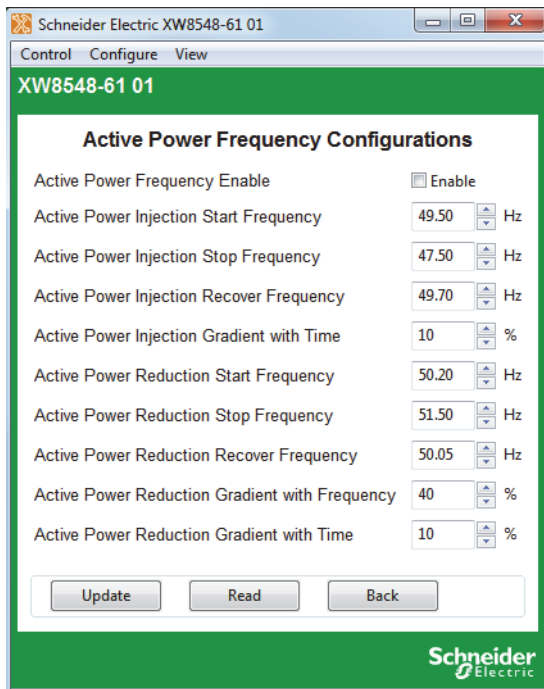


**Table 3-5** Inverter/Charger Grid Support Settings

<b>Setting</b>	<b>Description</b>
Max Sell Amps	<p>Sets the maximum AC amps allowed to be delivered to the utility grid from a solar array and/or the batteries during grid-tie operation. This setting is only used if Sell mode is enabled.</p> <p>The Max Sell Amps must be less than 80 per cent of the selected AC1 breaker setting. If set higher, the breaker setting will override the Max Sell Amps setting to avoid tripping the breaker. Sell can be limited with both this function and with Max Sell Power Scale Percent.</p>
Max Sell Power Scale Percent	Sets the sell active power percentage. The max sell power scale is 100% by default. Sell can be limited with both this function and with Max Sell Amps.
Sell Block Start	Specifies the start time after which the grid sell feature will be Blocked (deactivated).
Sell Block Stop	Specifies the stop time before which the grid sell feature will be Blocked (deactivated).
Load Shave	Enables or disables the Load Shave feature. Grid Support must also be enabled for Load Shave to be enabled. Load Shave allows the inverter to support the grid in powering local loads during a defined window of time (set using Load Shave Start and Load Shave Stop). When in this mode, the inverter operates until the batteries discharge to the LBCO threshold, after which the unit reverts to AC pass-through. The charger is automatically blocked during the Load Shave time window.
Load Shave Amps	<p>Sets the maximum amount of current that can be drawn from the AC1 (grid) input by the loads and battery charger combined. This setting determines the amperage level at which the inverter starts drawing power from the batteries to add to the utility power to meet the demand of the loads.</p> <p>Typically, this value is set to the size of the AC circuit breakers feeding the inverter's AC input.</p>
Load Shave Start	Sets the time of day that the Load Shave feature operates. This feature is suited for regions where local utilities impose peak usage surcharges. The inverter provides load shaving power as long as battery voltage is above the Low Batt Cut Out setting.
Load Shave Stop	Sets the time of day that the Load Shave feature stops operating. If Load Shave is enabled and Load Shave Start and Load Shave Stop are set to the same time, the inverter load shaves continuously.

## Grid Interactive - Active Power Frequency Configuration

The Active Power Frequency Configuration screen sets the XW+ Active Power Frequency Configuration Settings. This mode is available in all XW+ models except split-phase configured NA models (XW+ 6848 and XW+ 5548). The image below represents an example for XW+ 8548 and XW+ 7048 (50 Hz) models.



**Figure 3-11** XW+ Active Power Frequency Configuration Settings

**Table 3-6**

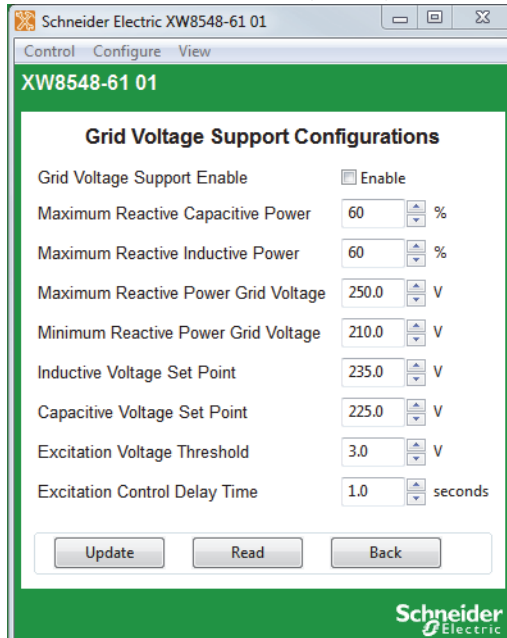
Setting	Description
Active Power Frequency Enable	Enables/Disables Active Power Frequency (APF) functionality.
Active Power Injection Start Frequency	The grid frequency (Hz) at which active power injection (sell current) increases. The default value is 49.5 Hz for XW+ E series models and 59.7 Hz for XW+ NA series models.
Active Power Injection Stop Frequency	The grid frequency (Hz) at which active power injection no longer increases (remains constant). The default value is 47.5 Hz for XW+ E series models and 59.3 Hz for XW+ NA series models.
Active Power Injection Recover Frequency	The grid frequency (Hz) at which active power recovers to the preset value at a rated output power per minute. The default value is 49.7 Hz for XW+ E series models and 59.8 Hz for XW+ NA series models.

**Table 3-6**

<b>Setting</b>	<b>Description</b>
Active Power Injection Gradient with Time	The grid frequency percentage at which active power injection no longer increases (remains constant). The default value is 10% for all models.
Active Power Reduction Start Frequency	The grid frequency (Hz) above which the sell power will begin to decrease linearly with increasing frequency. The default value is 50.2 Hz for XW+ E series models and 60.2 Hz for XW+ NA series models.
Active Power Reduction Stop Frequency	The grid frequency (Hz) where the sell power has dropped to zero (end of the linear ramp). The default value is 51.5 Hz for XW+ E series models and 60.5 Hz for XW+ NA series models.
Active Power Reduction Recover Frequency	The grid frequency (Hz) below which the sell power will recover to the preset value at a default rate. The default values are 50.05 for XW+ E series models and 60.05 Hz for XW+ NA series models.
Active Power Reduction Gradient with Frequency	The active sell power will decrease with frequency. The default value is 40% (of Hz).
Active Power Reduction Gradient with Time	The slope of the power reduction ramp as a percentage of the rated inverter power per minute. The default value is 10%.

## Grid Interactive - Grid Voltage Support Configuration

The Grid Voltage Support configuration window sets Grid Voltage Support options for the Conext XW+. The image below represents an example for XW+ 8548 E and XW+ 7048 E (50 Hz) models.



**Figure 3-12** XW+ Grid Voltage Support Configuration Settings

Setting	Description
Grid Voltage Support Enable	Enables/Disables Grid Voltage Support functionality.
Maximum Reactive Capacitive Power	Percent of model-rated VA delivered reactive power (VAr). The default value for all models is 60%.
Maximum Reactive Inductive Power	Percent of model-rated VA absorbed as reactive power (VAr). The default value for all models is 60%.
Maximum Reactive Power Grid Voltage	The maximum grid voltage at which the reactive power reaches the maximum value. The default value is 250 V for XW+ E series models and 130 V for the XW+ 120 V NA model only.
Minimum Reactive Power Grid Voltage	The minimum grid voltage at which the reactive power reaches the maximum value. The default value is 210 V for XW+ E series models and 110 V for the XW+ 120 V NA model only.

Setting	Description
Inductive Voltage Set Point	The grid voltage threshold at which the XW exports inductive reactive power. The default value is 235 V for XW+ E series models and 125 V for the XW+ 120 V NA model only.
Capacitive Voltage Set Point	The grid voltage threshold at which the XW exports capacitive reactive power. The default value is 225 V for XW+ E series models and 115 V for the XW+ 120 V NA model only.
Excitation Voltage Threshold	The voltage threshold at which grid voltage hysteresis is entered. The default value is 3 V for all models.
Excitation Control Delay Time	Time delay entry for reactive power control. The default value is 1 s for all models.

## Grid Interactive - Voltage and Frequency Disconnect Configuration

### NOTICE

#### EQUIPMENT DAMAGE

Before changing inverter/charger settings, you must be familiar with the settings and the system-wide impact of changing those settings. Setting these parameters incorrectly could damage connected equipment (such as batteries) or could severely affect the performance of your system.

**Failure to follow these instructions can result in equipment damage.**

The **Voltage and Frequency Disconnect Configuration** screen allows you to adjust the advanced grid-interactive parameters of the Conext XW+ inverter.

**Note:** The image below represents an example for XW+ 6848 E and XW+ 7048 E (50 Hz) models.

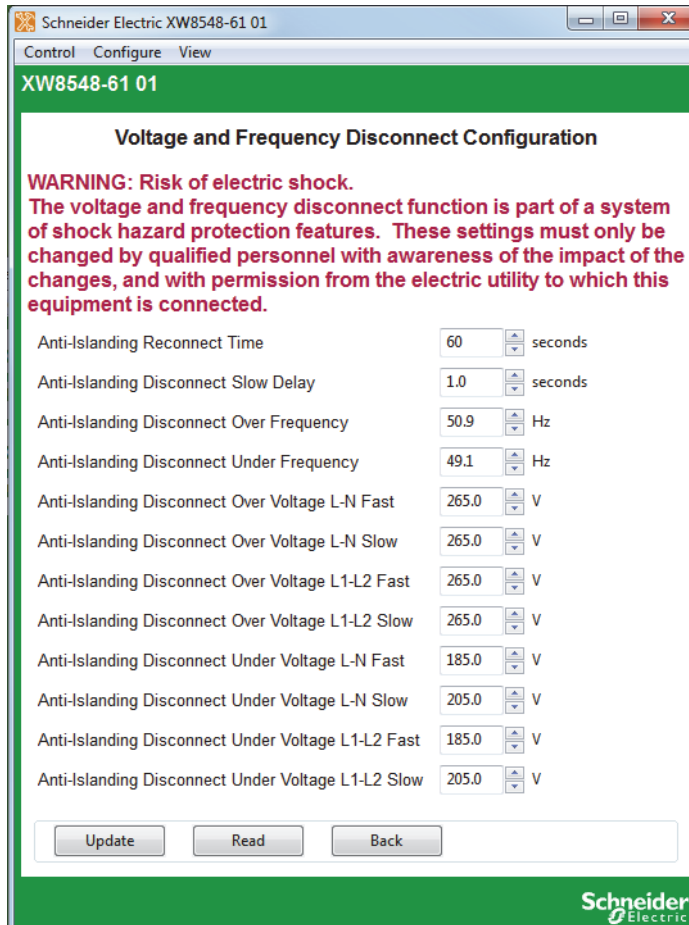


Figure 3-13 XW+ Voltage and Frequency Disconnect Configuration Settings

Setting	Description
Anti-Islanding Reconnect Time	The time delay in seconds after the grid has been qualified before the XW+ will resume power export (Sell current) after an islanding fault. The default value for this setting is 60 seconds for XW+ E series models and 300 seconds for XW+ NA series models.
Anti-Islanding Disconnect Slow Delay	The disconnection time delay for grid voltage exceeding an over-voltage level, but lower than the fast disconnection level. The default value for this setting is 1 second for XW+ E series models and 0.5 seconds for XW+ NA series models.
Anti-Islanding Disconnect Over Frequency	The frequency above which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 50.9 Hz for XW+ E series models and 60.5 Hz for XW+ NA series models, and the disconnect will occur if the inverter is over frequency for 0.1 seconds.

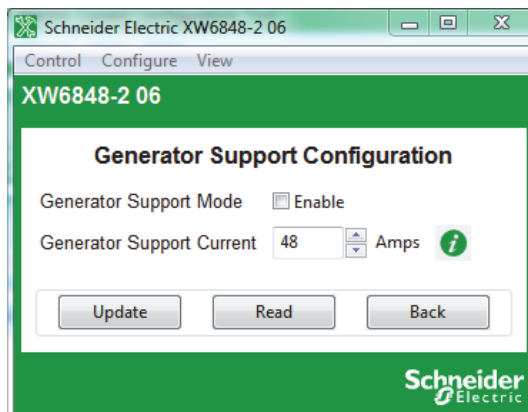
Setting	Description
Anti-Islanding Disconnect Under Frequency	The frequency below which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 49.1 Hz for XW+ E series models and 59.3 Hz for XW+ NA series models, and the disconnect will occur if the inverter is under frequency for 0.1 seconds.
Anti-Islanding Disconnect Over Voltage L-N Fast	The line-to-neutral voltage above which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 265.0 V for XW+ E series models and 135.0 V for XW+ NA series models, and the disconnect will occur if the inverter is over frequency for 0.06 seconds.
Anti-Islanding Disconnect Over Voltage L-N Slow	The line-to-neutral voltage above which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 265.0 V for XW+ E series models and 132.0 V for XW+ NA series models, and the disconnect will occur if the inverter is over frequency for 0.5 seconds.
Anti-Islanding Disconnect Over Voltage L1-L2 Fast	The line-to-line voltage above which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 265.0 V for XW+ E series models and 135.0 V for XW+ NA series models, and the disconnect will occur if the inverter is over frequency for 0.06 seconds.
Anti-Islanding Disconnect Over Voltage L1-L2 Slow	The line-to-line voltage above which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 265.0 V for XW+ E series models and 132.0 V for XW+ NA series models, and the disconnect will occur if the inverter is over frequency for 0.5 seconds.
Anti-Islanding Disconnect Under Voltage L-N Fast	The line-to-neutral voltage below which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 185.0 V for XW+ E series models and 66.0 V for XW+ NA series models, and the disconnect will occur if the inverter is under frequency for 0.06 seconds.
Anti-Islanding Disconnect Under Voltage L-N Slow	The line-to-neutral voltage below which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 205.0 V for XW+ E series models and 105.6 V for XW+ NA series models, and the disconnect will occur if the inverter is under frequency for 1 second.

Setting	Description
Anti-Islanding Disconnect Under Voltage L1-L2 Fast	The line-to-line voltage below which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 185.0 V for XW+ E series models and 66.0 V for XW+ NA series models, and the disconnect will occur if the inverter is under frequency for 0.06 seconds.
Anti-Islanding Disconnect Under Voltage L1-L2 Slow	The line-to-line voltage below which the XW+ will stop export of power and record an islanding fault. The default value for this setting is 205.0 V for XW+ E series models and 105.6 V for XW+ NA series models, and the disconnect will occur if the inverter is under frequency for 1 second.

## Generator Support Configuration

Generator support allows power to be automatically drawn from the batteries to assist an AC generator to support heavy loads (i.e. loads that exceed the available current from the generator).

Generators have a limited output current and it is possible to reach this limit when operating heavy loads. The inverter/charger can assist the generator when heavy current demands load down the generator by supplying additional power from the batteries.



**Figure 3-14** Inverter/Charger Generator Support Configuration

**Table 3-7** Inverter/Charger Gen Support Settings

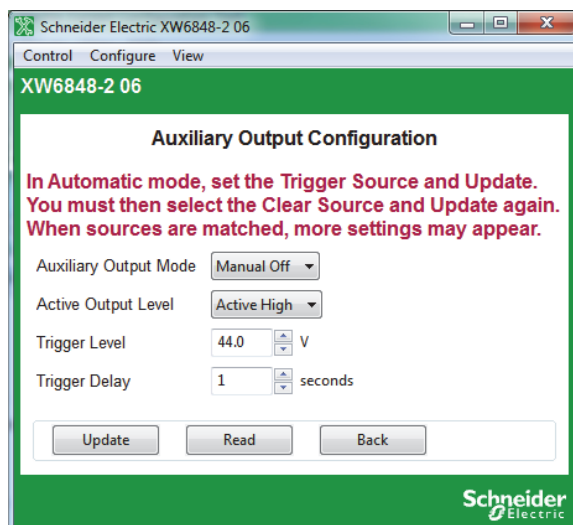
Setting	Description
Generator Support Mode	Turns the Generator Support feature on and off.
Generator Support Current	Sets the generator load level at which the inverter supplies power from the batteries to support the generator.



## Auxiliary Output Configuration

**Auxiliary Output Configuration** allows you to enable and configure the auxiliary output. The auxiliary output provides 12 VDC at 250 mA to power a relay, indicator LED or alarm. For more information, see the *Conext XW+ Inverter/Charger Owner's Guide*.

The settings on this screen change depending on the selected Auxiliary Output Mode setting and the selected Trigger Source.



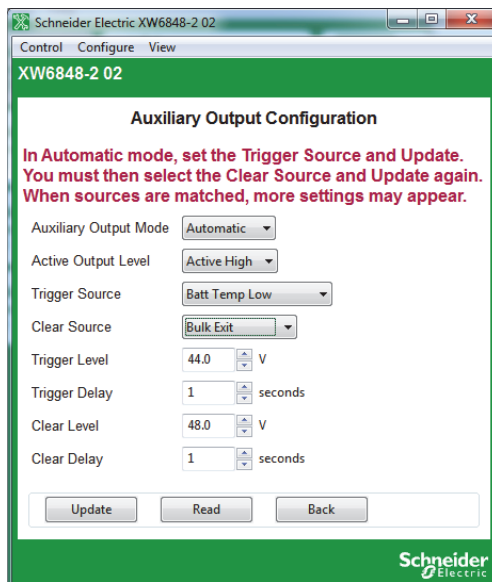
**Figure 3-15** Inverter/Charger Auxiliary Output Configuration

**Table 3-8** Auxiliary Output Configuration Settings (Items in Gray Displayed When Auxiliary Output Mode is set to “Automatic”)

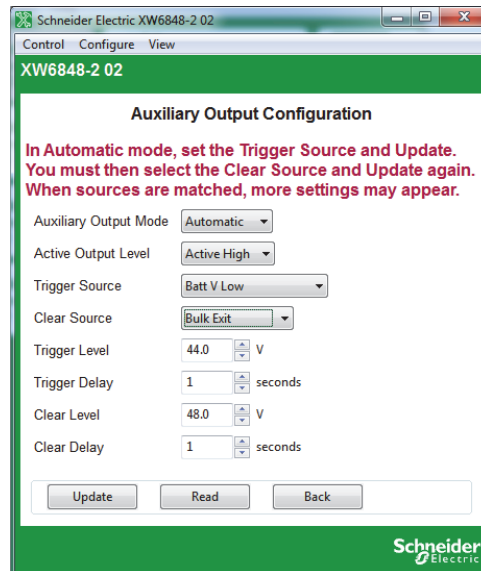
Setting	Description
Auxiliary Output Mode	Sets the state of the Auxiliary Output. ManualOn or ManualOff allow manual control of the Auxiliary Output. When set to Automatic, a trigger source can then be selected.
Active Output Level	Sets the mode (polarity) of the auxiliary output. When triggered, the output can be active high (12 VDC output turns on) or active low (output is high until the trigger turns it off).
Trigger Level	Sets the voltage or temperature level (depending on the selected trigger source) at which the auxiliary output is activated. If the selected Trigger Source is a Battery Voltage, the range also varies according to the nominal battery voltage of your system.
Trigger Delay	Sets a delay period between when the trigger occurs and when the auxiliary output is activated.

**Table 3-8** Auxiliary Output Configuration Settings (Items in Gray Displayed When Auxiliary Output Mode is set to “Automatic”)

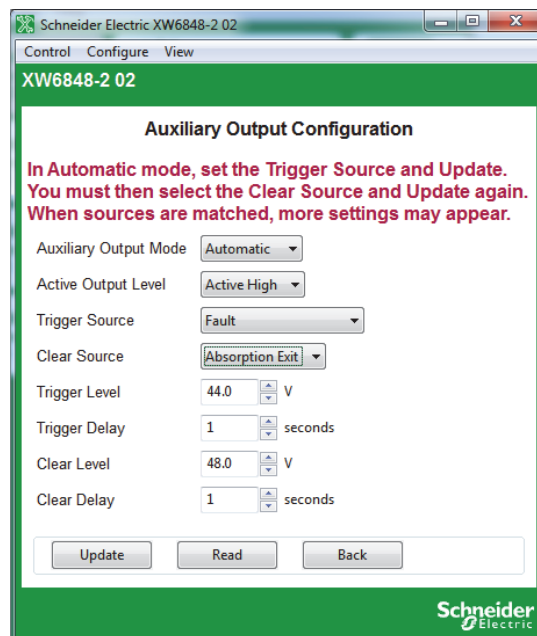
Setting	Description
Clear Level	Sets the voltage or temperature level (depending on the selected trigger source) at which the auxiliary output becomes inactive.
Clear Delay	Sets a delay period between when the Clear Level setting occurs and when the auxiliary output becomes inactive.
Trigger Source	Selects the desired condition (Trigger Source) to activate the auxiliary output. The Trigger Source options are Batt V Low, Batt V High, Batt Temp Low, Batt Temp High, Fault, Heat Sink Temp High, State of Charge Low, and Time of Day.



**Figure 3-16** Inverter/Charger Auxiliary Output Configuration (Batt Temp Triggers)



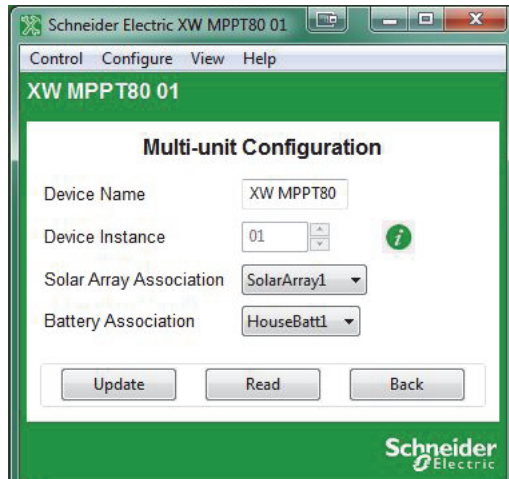
**Figure 3-17** Inverter/Charger Auxiliary Output Configuration (Batt Voltage Triggers)



**Figure 3-18** Inverter/Charger Auxiliary Output Configuration (Fault Trigger)

## Multi-Unit Configuration

**Multi-Unit Configuration** includes the device number and connections for the charge controller. You can also configure these using the Configuration Wizards (see Chapter 2, “System Configuration”).



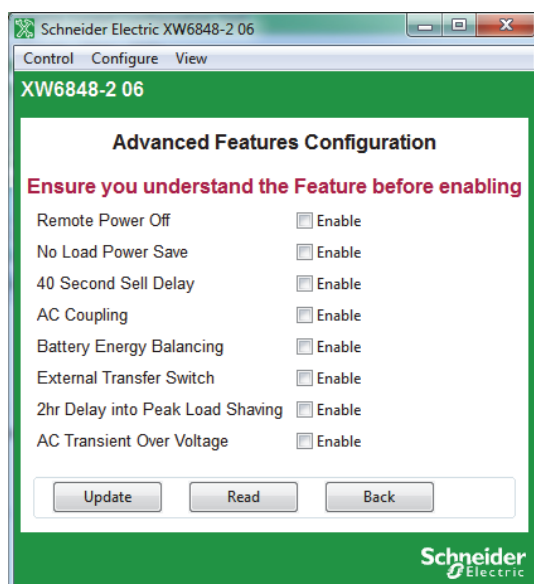
**Figure 3-19** Charge Controller Multi-Unit Configuration

Setting	Description
Device Name	Specifies the displayed name of the charge controller. Gives each Xanbus-enabled device a unique identifiable name. This makes each device easier to identify when multiple Xanbus-enabled devices are connected together.
Device Instance	Specifies the number associated with the charge controller, which will appear beside the Device Name in the application. This provides the means to use the same name, but different numbers for similar devices (such as XW MPPT80 01 and XW MPPT80 02). If there is more than one charge controller running on the system, this number must be manually changed and updated for subsequent devices. The device must be in standby mode to update this setting.
Solar Array Association	Selects the solar array number associated with the charge controller. It is suggested but not required to have the Device Instance number correspond with the Solar Array Association number.
Battery Association	Tells the charge controller which battery bank to use for the charger based triggers. It is suggested but not required to have the Device Instance number correspond with the Battery Association number.

Setting	Description
Stacking	<b>Conext XW+ only:</b> For a multi-unit system to operate, one inverter/charger must be configured to “SplitPhMaster” and the rest as “SplitPhSlave,” otherwise a system-wide fault is asserted.
	<b>Conext SW only:</b> For a multi-unit system to operate, one inverter/charger must be configured to master and the other as slave, otherwise a system-wide fault is asserted.

## Advanced Features Configuration

**Advanced Features Configuration** allows you to access the inverter/charger’s advanced settings.



**Figure 3-20** XW+ Advanced Features Configuration

Setting	Description
Remote Power Off	When an external switch has been connected to the Conext XW auxiliary port, enabling this option will allow for the Conext XW to power off from the auxiliary port.
No Load Power Save	When enabled, power save mode can reduce tare loss from the battery by reducing output from 240 volts to 220 volts when the loads are less than 100 watts.
40 Second Sell Delay	When enabled, there will be a 40 second delay before the system starts exporting energy to the grid. This feature is useful when the battery voltage is not constant. It also helps avoid power fluctuations during sell.

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Setting	Description
AC Coupling	This function is enabled by default and should remain enabled except in cases where the DC voltage level is allowed to have large variations and the AC line frequency needs to remain constant.
Battery Energy Balancing	This feature is intended for use with inverters drawing power from a single battery bank. The Battery Balance function should be enabled when Conext XW+ units are used in multi-cluster systems with multiple battery banks. When enabled, this feature helps balance the power draw across multiple battery banks.
External Transfer Switch	When enabled, the internal transfer switch is bypassed and the auxiliary output controls an external transfer switch. For multi-unit 3 phase systems only. This feature is mainly used in multi-cluster systems.
2hr Delay Into Peak Load Shaving	When enabled, PLS (Peak Load Shave) mode is delayed by 2 hours to allow the MPPT solar charge controller to charge the battery bank first, then when the timer of 2 hours expires, the unit enters PLS mode for AC load support.
AC Transient Over Voltage	When enabled, the inverter will stop exporting power to the grid within 16 milliseconds when the grid voltage exceeds 120% of nominal (per Hawaiian Electric Co. requirements).
GenSupp Plus	Only enabled on a split-phase Conext XW. When enabled, this feature helps to balance the generator input L1 and L2 phases under severe imbalanced loads on L1 and L2. This should only be enabled for generators below 5 kW.

## Inverter Output

**⚠ WARNING**

**HAZARD OF FIRE OR EQUIPMENT DAMAGE**

- Before changing these settings, be sure the voltage and frequency selected match the voltage and frequency of your utility supply and load equipment.
- Consult the local utility before changing any Grid Support settings.
- Before changing inverter/charger settings, you must be familiar with the settings and the system-wide impact of changing those settings. Setting these parameters incorrectly could damage connected equipment (such as batteries) or could severely affect the performance of your system.

**Failure to follow these instructions can result in death or serious injury.**

The Inverter Output settings screen consists of 2 configurable values.

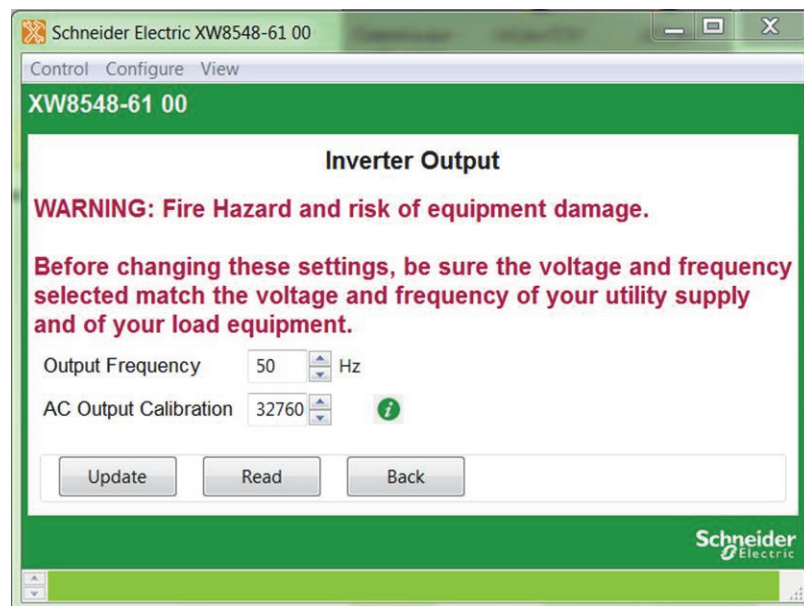


Figure 3-21 XW+ Inverter Output Settings

Setting	Description
Output Frequency	The number of cycles per second of the sine wave inverter output voltage (consists of two zero crossings per cycle). The default value for this setting is 60 Hz.
AC Output Calibration	Use this to adjust the output calibration scaler value. This value is used to adjust output voltage permanently. Put unit into Standby mode before changing and cycle in and out of standby to make the changes permanent.

## Saving and Restoring Configurations

**Save Configuration** allows you to save the current configuration of the inverter/charger. **Restore Configuration** allows you to restore a previously saved configuration from a file. See “Restoring a Configuration” on page 2–36 for further details.



## Configuring Conext MPPT 80 600 and Conext MPPT 60 150 Solar Charge Controllers

The following section describes how to configure Conext MPPT 80 600 and Conext MPPT 60 150 Solar Charge Controllers.

### To configure a Conext MPPT 80 600 or Conext MPPT 60 150 Solar Charge Controller:

1. On the main screen, click the icon of the charge controller you want to configure.

The charge controller's Basic Status window opens.

2. In the Basic Status window, click **Configure**.
3. Click the settings category you want to configure.

The following settings categories are available on the **Configure** menu of the MPPT 80 600 and MPPT 60 150 Solar Charge Controllers:

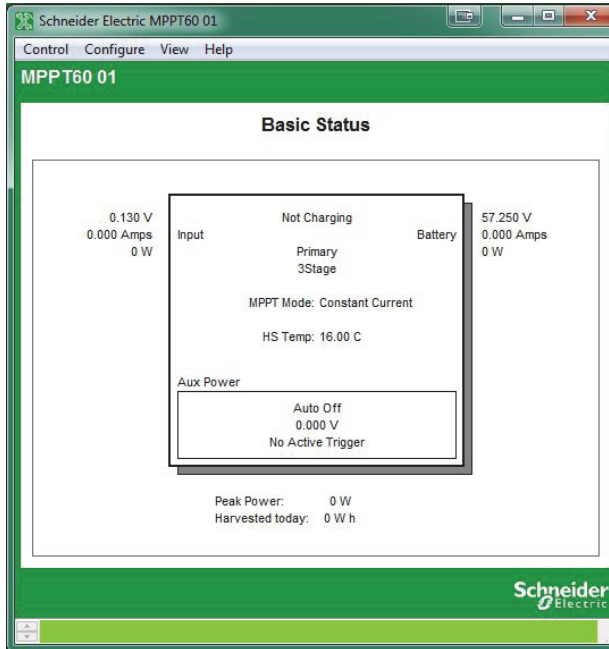
- Multi-Unit Configuration
- Charger Configuration
- Battery Configuration
- Solar Input Configuration
- Auxiliary Output Configuration
- Save Configuration
- Restore Configuration

**MPPT 80 600 only:**

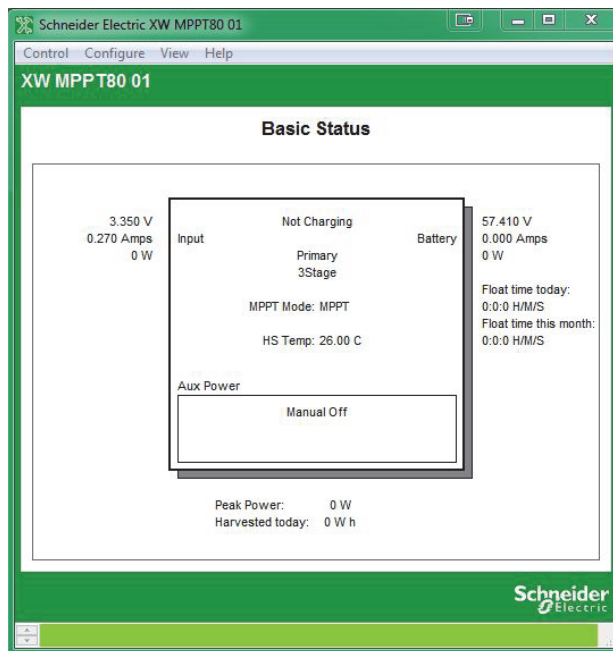
- Advanced Features

## Basic Status

The Basic Status window displays input and output voltage, current, power, state of the charger and auxiliary output, daily power production and peak power.



Conext MPPT 60 150



Conext MPPT 80 600

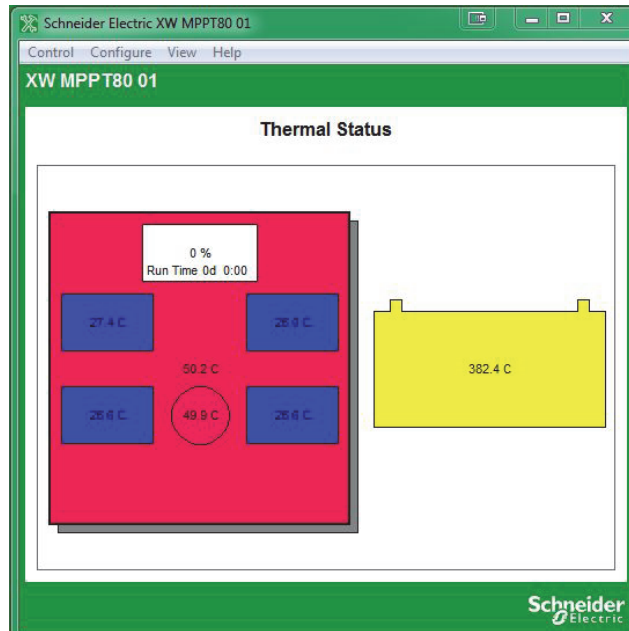
Figure 3-22 Charge Controller Basic Status Windows

## Thermal Status

**MPPT 80 600 only:** Thermal Status window displays thermal readings on the unit, which helps in analyzing a derating scenario.

**To view the Thermal Status window:**

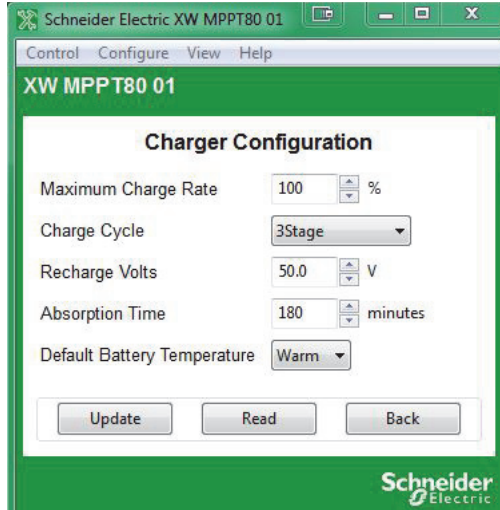
From the Basic Status window, click **View > Status Page > Thermal Status Page**.



**Figure 3-23** Thermal Status (MPPT 80 600 Only)

## Charger Configuration

**Charger Configuration** gives you options for configuring the Charge Controller to operate from your battery bank.



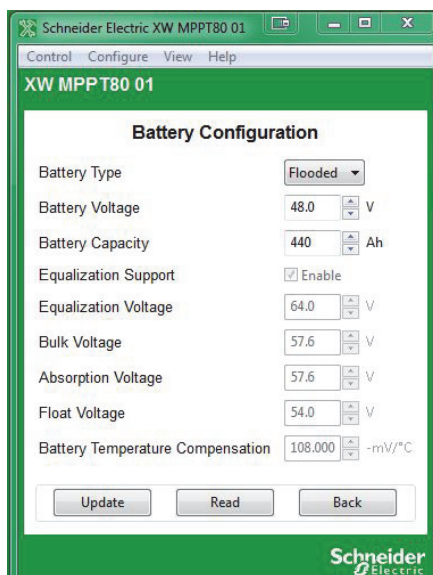
**Figure 3-24** Charge Controller Charger Configuration

**Table 3-9** Charger Configuration Settings

Setting	Description
Maximum Charge Rate	Sets the percentage of the maximum DC output current that is available to the charger. The maximum DC output current for the Charge Controller is 60 ADC.
Charge Cycle	Sets the charging method: 3Stage (Bulk, Absorption, Float) and 2StageNoFloat (Bulk, Absorption, NoFloat).
Recharge Volts	Sets the battery voltage level at which a new charge cycle begins.
Absorption Time	Sets the time spent in the Absorption stage, before transitioning to Float (3-Stage charging) or NoFloat (2-Stage charging).
Default Battery Temperature	Selects the battery temperature charging compensation if a battery temperature sensor is not installed. In the absence of a battery temperature sensor, the charger uses one of three settings: “Cool” (5 °C), “Warm” (25 °C), or “Hot” (40 °C).

## Battery Configuration

**Battery Configuration** allows you to configure your battery type, voltage and amp-hour capacity. You can also configure a custom battery type by adjusting settings for each battery charge stage and fine-tuning temperature-compensated charging.



**Figure 3-25** Charge Controller Battery Configuration

**Table 3-10** Charge Controller Battery Settings (Custom Settings in Gray)

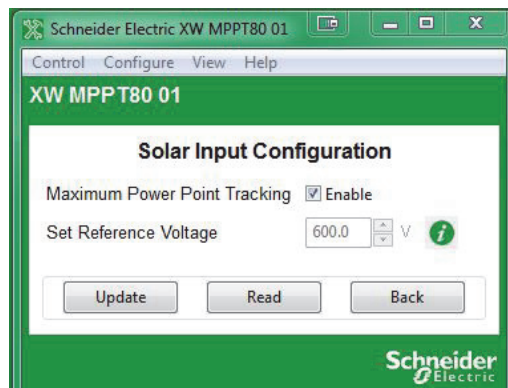
Setting	Description
Battery Type	Selects the system battery chemistry and type: Flooded (default), AGM, Gel and Custom.  If you select Custom, the Charger Configuration screen for configuring voltage settings for each charging stage is displayed.
Battery Voltage	Sets the nominal battery voltage for the system.
Battery Capacity	Selects the system battery capacity in amp-hours.
Equalization Support	Enables or disables the ability to enter an equalization cycle. Refer to the battery manufacturer's specifications to determine whether equalization is recommended.
Equalization Voltage	Selects the equalization voltage. Consult your battery manufacturer for equalization voltage setting.
Bulk Voltage	Sets the bulk voltage for a custom battery type.
Absorption Voltage	Sets the absorption voltage for a custom battery type.
Float Voltage	Sets the float voltage for a custom battery type.

**Table 3-10** Charge Controller Battery Settings (Custom Settings in Gray)

Setting	Description
Battery Temperature Compensation	Battery temperature compensation for a custom battery type. This setting is the reference that the battery temperature sensor uses to adjust the charging voltage when the temperature falls above or below 25 °C.

## Solar Input Configuration

**Solar Input Configuration** allows you to disable automatic maximum power point tracking and configure the reference voltage level the Charge Controller operates from. Configuring the reference voltage is not required for normal operation, but can be useful for non-PV applications or for testing purposes.



**Figure 3-26** Charge Controller Solar Input Configuration

**Table 3-11** Charge Controller Solar Input Settings

Setting	Description
Maximum Power Point Tracking	When selected, enables automatic maximum power point tracking.
Set Reference Voltage	Selects the reference voltage the Charge Controller operates at as soon as automatic maximum power point tracking is disabled.

## Auxiliary Output Configuration

**Auxiliary Output Configuration** allows you to enable and configure the auxiliary output. The auxiliary output provides between 5 and 13 volts DC (configurable) and up to 200 milliamps to power a relay, indicator LED, vent fan, or alarm.

The settings on this screen change depending on the selected Auxiliary Output Mode and the selected Trigger Source.

**Table 3-12** Auxiliary Menu Settings (Items in Gray Displayed When Auxiliary Output Mode Is Set to “Automatic”)

Setting	Description
Auxiliary Output Mode	Sets the operating mode for the auxiliary output. When set to Automatic, the auxiliary output turns on or off according to the selected Trigger Source. You can turn the auxiliary output on or off at any time by selecting ManualOn or ManualOff.
Active Output Level	Sets the mode (polarity) of the auxiliary output. When Active High is selected, the auxiliary output turns on when the trigger source is present. When Active Low is selected, the auxiliary output turns off when the trigger source is present.
Output Level	Selects the active high auxiliary output voltage (the active low output voltage is 0 V).
Trigger Source	Selects the desired condition (Trigger Source) to activate the auxiliary output.
Trigger Level	Selects the battery or array voltage to activate the auxiliary output. If the selected Trigger Source is Batt Temp High, Batt Temp Low, or Heat Sink Temp High, this screen displays Trigger Level in degrees Celsius.
Trigger Delay	Selects how long the selected trigger source must be active before the auxiliary output activates. This can avoid unnecessary triggering by momentary loads.
Clear Level	Selects the battery or array voltage to turn off the auxiliary output. If the selected Trigger Source is Batt Temp High, Batt Temp Low, or Heat Sink Temp High, this screen displays Clear Level in degrees Celsius.
Clear Delay	Selects how long the trigger condition must remain inactive before the auxiliary output turns off.

## Advanced Features

**MPPT 80 600 only:** The **Advanced Features** menu allows you to access the advanced features of the MPPT 80 600.

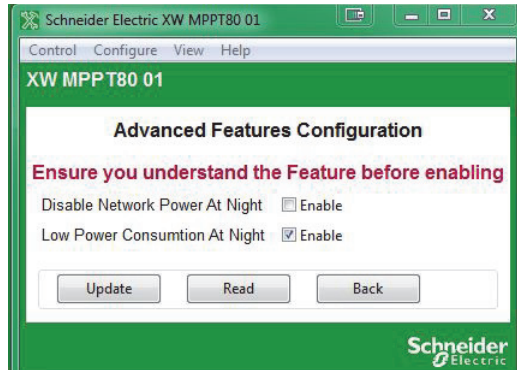


Figure 3-27 Advanced Features (MPPT 80 600 Only)

## Saving and Loading Configurations

**Save Configuration** allows you to save the current configuration of the Solar Charge Controller. **Restore Configuration** allows you to load a previously saved configuration from a file.



## Configuring the Conext Automatic Generator Start

The following section describes how to configure the Conext Automatic Generator Start (AGS), an optional accessory that may not be installed in all power systems.

### To configure the Automatic Generator Start:

1. On the main screen, click the Automatic Generator Start icon:

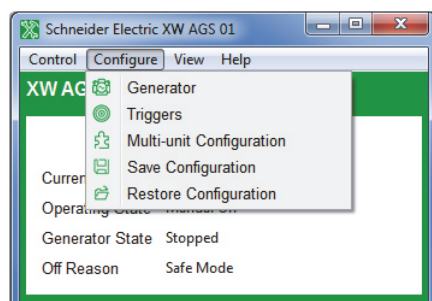


The AGS Basic Status window opens.

2. In the Basic Status window, click **Configure**.
3. Click the settings category you want to configure.

The following settings categories are available on the AGS **Configure** menu:

- Generator
- Triggers
- Multi-Unit Configuration
- Save Configuration
- Restore Configuration



**Figure 3-28** Conext AGS Configure Menu

## Basic Status

The Basic Status window shows the network status of the AGS, the state of the generator, and the reason the generator was last stopped.

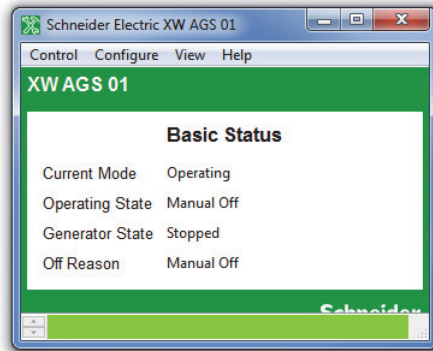


Figure 3-29 AGS Basic Status Window

## Generator Configuration

**Generator Configuration** provides the means to customize the following settings if the generator being used doesn't conform to one of the preset generator types or if an exercise period needs to be scheduled.

Table 3-13 AGS Generator Settings

Setting	Description
Generator Type	Selects the starting requirements of the generator. The starting requirements determine how the AGS must be wired to the generator's starting system. For more information, see the <i>Conext Automatic Generator Start Owner's Guide</i> .
Starter Cool Down Time	Sets an interval between start attempts if the generator fails to start on the first attempt. This time period allows the start motor to cool sufficiently before the AGS signals it to begin cranking again.
Generator Cool Down Time	Sets an interval between a generator stop trigger occurring and the AGS actually stopping the generator. This setting is used in power system to unload the generator before the AGS shuts it down.
Maximum Runtime	Sets a limit on how long the generator will run. This setting overrides any automatic start triggers. For example, if the generator starts in response to low battery voltage, and the batteries are not fully charged before Max Runtime is reached, the generator will stop. In addition, when the generator is started manually from the SCP, the generator will stop when Max Runtime is reached.

**Table 3-13** AGS Generator Settings

<b>Setting</b>	<b>Description</b>
Exercise Period	Sets the minimum time interval between each running of the generator. If the generator has not been run within this time frame, the AGS will start the generator to “exercise” it. The time interval defined by the Exercise Period setting begins with the last time the generator was run for any reason, not with the last time the AGS exercised the generator.
Exercise Duration	Sets how long the generator will run when it is exercised. The Exercise Dur trigger requires that any parameter other than “0” be set in Exercise Per and a time of day be set in the Exercise Time trigger.
Exercise Time	Sets the time of day that the AGS exercises the generator. Exercise Time requires that any parameter other than “0” be set in Exercise Period and a value be set in Exercise Duration.
Relay 3 Function	Sets the function of Relay 3 of the AGS. The function of Relay 3 affects contacts 19 and 20 of the 20-contact connector and external wiring harness. It might be necessary to manually set Relay 3 according to the make and type of generator being used. Some diesel generators require preheating of their glow plugs before start cranking. Setting Relay 3 to Preheat enables Relay 3 to perform this function in addition to Relay 1.
Generator Run Hold Time	Specifies the length of time the generator run signal (or B+ or hour meter signal) must be active before the AGS considers the generator to be running and cranking can be stopped.
Crank Delay Time	Specifies the delay time from when the preheat relay is deenergized to when the Start Relay is energized (and cranking the starter motor).
Crank Time	Specifies the maximum length of time the Start relay is engaged (and cranking the starter motor) for the first attempt to start the generator.
Crank Retry Time	Specifies the length of time the Start relay is engaged (and cranking the starter motor) for the second and subsequent attempts to start the generator, in cases when the generator fails to start on the first attempt.
Preheat Time	Specifies how long the Preheat relay is engaged during the start sequence. The preheat signal may be required for diesel generators with glow plugs or fuel priming for gas generators.

**Table 3-13** AGS Generator Settings

Setting	Description
Generator Start Attempts	Specifies how many times the AGS attempts to start the generator. This setting is automatically configured when a Gen Type is selected for the generator. Manually change this setting only on the advice of the generator manufacturer or authorized service personnel.
Generator Spin Down Time	Specifies an interval to be set between a generator stop signal being sent at the end of a Gen Cool Down cycle and the AGS changing the Generator State to “stopped.” This setting is automatically configured when a “Gen Type” is selected for the generator.
Quiet Time	Enables/Disables Quiet Time (a period of time during when the generator should not run).
Quiet Time Begin	Specifies when Quiet Time begins.
Quiet Time End	Specifies when Quiet Time ends.

## Trigger Configuration

**Trigger Configuration** contains the settings for automatically starting and stopping the generator. This menu allows the adjustment of the default settings for battery voltage, thermostat ON/OFF signals, inverter load, and battery charging stage.

**Note:** To automatically start and stop the generator using these triggers, the trigger must both be set and enabled. Some triggers need to be enabled only.

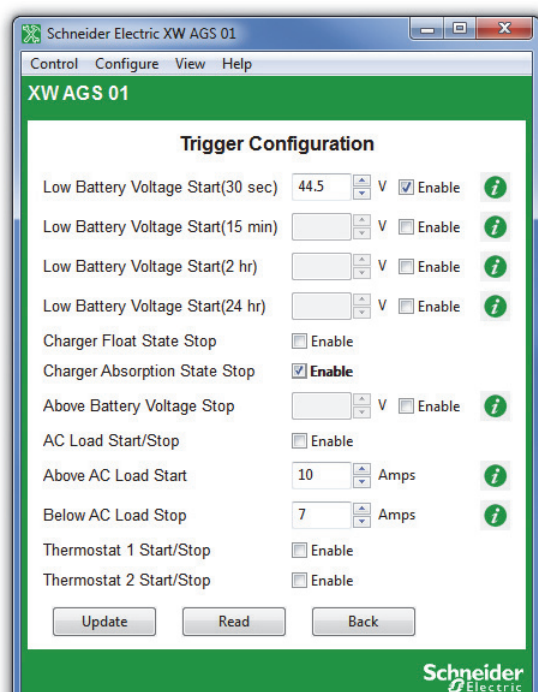


Figure 3-30 AGS Trigger Configuration

Table 3-14 AGS Trigger Settings

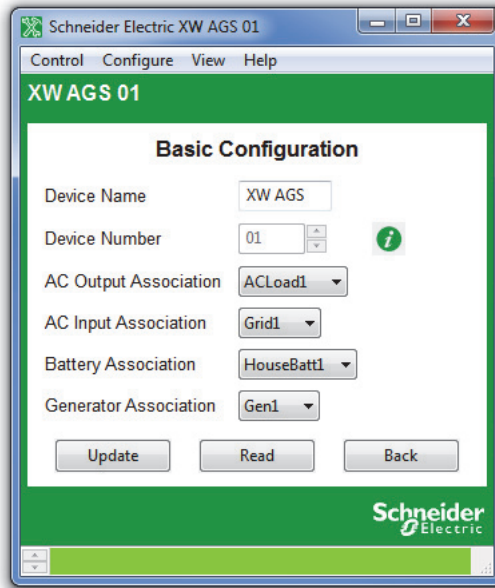
Setting	Description
Low Battery Voltage Start (30 sec)	Enables the AGS to start the generator whenever the battery voltage reaches or drops below a pre-set voltage for longer than 30 seconds.
Low Battery Voltage Start (15 min)	Enables the AGS to start the generator whenever the battery voltage reaches or drops below a pre-set voltage for longer than 15 minutes.
Low Battery Voltage Start (2 hr)	Enables the AGS to start the generator whenever the battery voltage reaches or drops below a pre-set voltage for longer than 2 hours.
Low Battery Voltage Start (24 hr)	Enables the AGS to start the generator whenever the battery voltage reaches or drops below a pre-set voltage for longer than 24 hours.
Charger Float State Stop	When selected, enables the AGS to stop the generator when the inverter/charger has recharged the batteries to the Float stage.
Charger Absorption State Stop	When selected, enables the AGS to stop the generator when the inverter/charger has recharged the batteries to the Absorption stage.

**Table 3-14** AGS Trigger Settings

<b>Setting</b>	<b>Description</b>
Above Battery Voltage Stop	Enables the AGS to stop the generator whenever the battery voltage reaches a pre-set DC voltage. Whenever the generator starts automatically based on the Starting Battery Voltage, it will shut off once the Stopping Battery Voltage has been reached.
AC Load Start/Stop	Enables or disables the Start Load and Stop Load functionality of the AGS. This function enables the generator to start and stop based on the current being drawn on the inverter by the loads.
Above AC Load Start	Enables the generator to start at a specified AC load (current draw) on the inverter. This current draw must be present for 5 minutes before the generator will start. The generator will assist the inverter with powering the AC load.
Below AC Load Stop	Enables the AGS to stop the generator when the AC load falls below a specific level for 1 minute.
Thermostat 1 Start/Stop	When selected, enables the generator to start in response to a signal from a thermostat. With Temp1 enabled, the AGS will start the generator to help power the item controlled by that thermostat.
Thermostat 2 Start/Stop	When selected, enables the generator to start in response to a signal from a second thermostat.

## Multi-Unit AGS Configuration

**AGS Basic Configuration** provides the means to identify multiple AGS units within the same configuration.



**Figure 3-31** AGS Basic Configuration

**Table 3-15** AGS Trigger Settings

Setting	Description
Device Name	Gives each Xanbus-enabled device a unique identifiable name. This makes each device easier to identify when multiple Xanbus-enabled devices are connected together. The default device name for the AGS is "XW AGS."
Device Number	Gives each Xanbus-enabled device a unique identifiable number in addition to the name. This provides the means to use the same name, but different numbers for similar devices (such as XW AGS 01 and XW AGS 02).
AC Output Association	Tells the AGS what load to monitor for AC load triggers.
AC Input Association	Tells the AGS what other AC source or grid the Conext XW+ Inverter/Charger is connected to. The AGS uses this setting to stop the generator once the Conext XW+ Inverter/Charger transfers Configuration from the generator to the grid or alternative AC source.
Battery Association	Tells the AGS which battery bank to use for the charger based triggers.

**Table 3-15** AGS Trigger Settings

Setting	Description
Generator Association	This generator name is used by the Conext XW+ to identify which generator is connected to either of the two AC inputs, AC1 or AC2. It is only necessary to change this setting in installations with more than one AGS in a system. In this case, the Generator name on each AGS needs to be unique. For example, if a generator is connected to AC2 on an Conext XW+, the generator name (e.g. Gen1, Gen2, etc.) selected for AC2 under Connections on the Conext XW+ must match the generator name assigned here.

## Saving and Restoring Configurations

**Save Configuration** allows you to save the current AGS configuration. **Restore Configuration** allows you to restore a previously saved configuration from a file. See “Restoring a Configuration” on page 2–36 for further details.



## Configuring the System Control Panel

The following section describes how to configure the System Control Panel (SCP) to suit your preferences and the requirements of the Xanbus system.

### To configure the SCP:

1. On the main screen, click the SCP icon:



The SCP Basic Status window opens.

2. In the Basic Status window, click **Configure**
3. Click **Basic Configuration**.

## Basic Status

The Basic Status window shows the network status of the SCP.

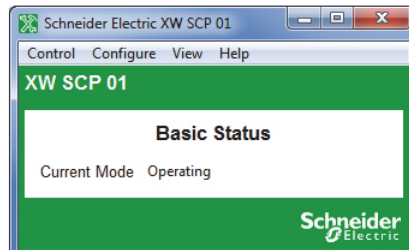
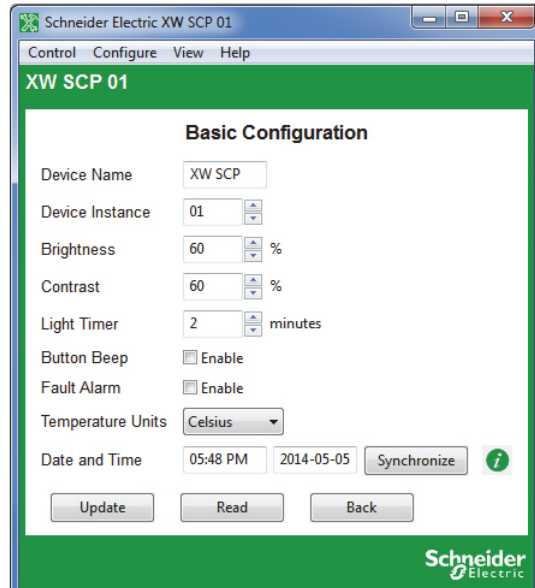


Figure 3-32 SCP Basic Status Window

## Basic Configuration

Basic configuration includes setting the device name and number, as well as screen appearance and temperature display preference.



**Figure 3-33** SCP Basic Configuration

**Table 3-16** SCP Basic Configuration Settings

Setting	Description
Device Name	Allows you to customize the display name of the SCP.
Device Instance	Sets the device number.
Brightness	Adjusts the brightness of the display to suit interior light conditions and enhance visibility.
Contrast	Adjusts the contrast of the display to suit viewing angle and enhance visibility.
Light Timer	Sets how long the backlight remains on after the last button press on the SCP.
Button Beep	Enables buttons to beep when pressed.
Fault Alarm	Enables an alarm to sound when a fault occurs.
Temperature Units	Selects the temperature scale the SCP displays.
Date and Time	Sets the system date and time. To synchronize the time with the computer instead of setting it manually, click Synchronize. If a Conext ComBox is installed on your network, use the ComBox to control date and time settings. For more information, see the <i>Conext ComBox Owner's Guide</i> .

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## Saving and Restoring Configurations

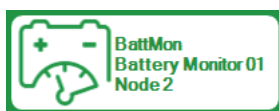
**Save Configuration** allows you to save the current SCP configuration. **Restore Configuration** allows you to restore a previously saved configuration from a file. See “Restoring a Configuration” on page 2–36 for further details.

## Configuring the Conext Battery Monitor

The following section describes how to configure the basic and advanced settings of the Conext Battery Monitor.

### To configure the Battery Monitor:

1. On the main screen, click the Battery Monitor icon:



The Battery Monitor Basic Status window opens.

2. In the Basic Status window, click **Configure**.
3. Click the settings category you want to configure.

The following setting categories are available on the Battery Monitor **Configure** menus:

- Battery Configuration
- Battery Temperature Configuration
- Hardware Configuration
- Multi-Unit Configuration
- Modbus Configuration
- Save Configuration
- Restore Configuration

## Basic Status

The Basic Status window shows the status of the Battery Monitor.

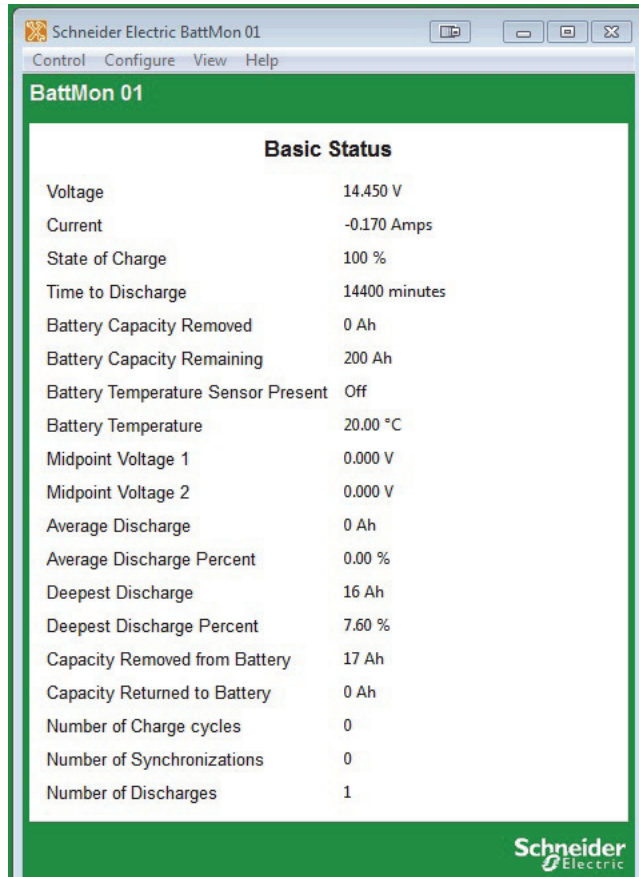
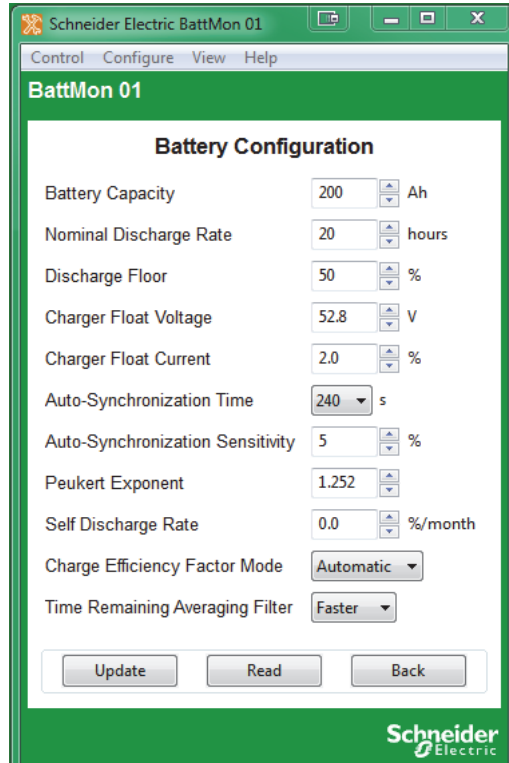


Figure 3-34 Battery Monitor Basic Status Window

## Battery Configuration

Battery configuration allows you to configure basic and advanced settings of your Battery Monitor.



**Figure 3-35** Battery Monitor Battery Configuration

**Table 3-17** Battery Configuration Settings

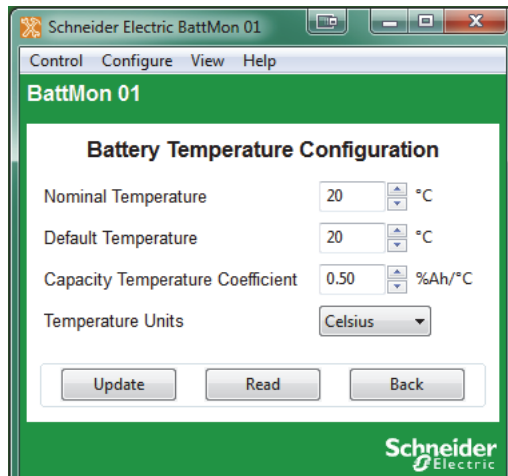
Setting	Description
Battery Capacity	Battery's capacity in Amp-hours (Ah).
Nominal Discharge Rate	The discharge rate (in hours) at which the battery manufacturer rates your battery's capacity.
Discharge Floor	Reference point at which the battery needs to be recharged. When SOC < this value the Charge battery indicator starts flashing, the time remaining shows 0:00 & SOC bar is empty.
Charger Float Voltage	Battery charger's float voltage, which is the last stage of the charging process.
Auto-Synchronization Time	This is the time the Auto-sync parameters F1.0 and F1.1 must be met in order to consider the battery as fully charged.
Auto-Synchronization Sensitivity	Changes sensitivity of the auto-sync function. If it takes too long to activate the synchronization function, lower this value. If it synchronizes too early, increase this value for a later synchronization.

**Table 3-17** Battery Configuration Settings

Setting	Description
Peukert Exponent	Represents effect of reducing battery capacity at higher discharge rates.
Self Discharge Rate	Rate at which the battery loses capacity by itself, when it is not used.
Charge Efficiency Factor Mode	Ratio between the energy removed from a battery during discharge & the energy used during charging to restore original capacity.
Time Remaining Average Filter	Represents the effect of reducing battery capacity at higher discharge rates.

## Battery Temperature Configuration

Battery temperature configuration allows you to configure the temperature settings of your Battery Monitor.



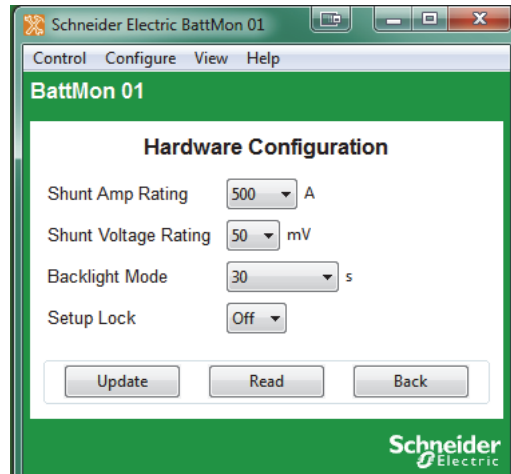
**Figure 3-36** Battery Monitor Battery Temperature Configuration

**Table 3-18** Battery Temperature Settings

Setting	Description
Nominal Temperature	The temperature at which the battery manufacturer rates the battery's capacity.
Default Temperature	Default temperature setting.
Capacity Temperature Coefficient	Percentage that battery's capacity changes with temperature.
Temperature Units	Select display between °C/°F.

## Hardware Configuration

Hardware configuration allows you to configure the hardware settings of your Battery Monitor.



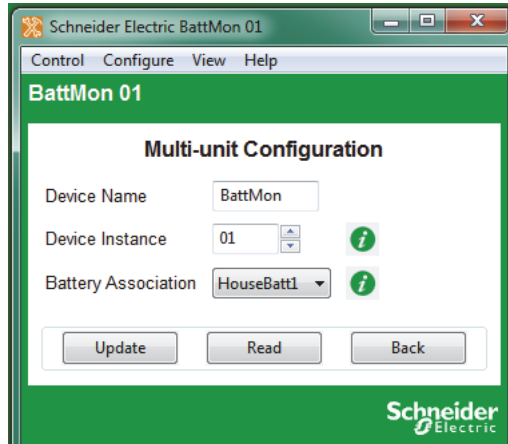
**Figure 3-37** Battery Monitor Hardware Configuration

**Table 3-19** Hardware Settings

Setting	Description
Shunt Amp Rating	Amp rating of connected shunt.
Shunt Voltage Rating	Specifies the voltage rating. The Battery Monitor supports only 50 mV and 60 mV shunts.
Backlight Mode	Period of backlight activation in seconds after key-press.
Setup Lock	When set to "ON", all Push buttons on physical unit are locked.

## Multi-Unit Configuration

Multi-unit configuration allows you to select the battery association and set the device name and instance of the Battery Monitor.



**Figure 3-38** Battery Monitor Multi-Unit Configuration

Setting	Description
Device Name	Specifies the displayed name of the Battery Monitor. Gives each Xanbus-enabled device a unique identifiable name. This makes each device easier to identify when multiple Xanbus-enabled devices are connected together.
Device Instance	Specifies the number associated with the Battery Monitor which will appear beside the Device Name in the application. This provides the means to use the same name, but different numbers for similar devices (such as BattMon 01 and BattMon 02). If there is more than one Battery Monitor running on the system, this number must be manually changed and updated for subsequent devices. The device must be in standby mode to update this setting.
Battery Association	Tells the Battery Monitor which battery bank to use for the charger based triggers. Device must be in standby mode to update this setting.



## Modbus Configuration

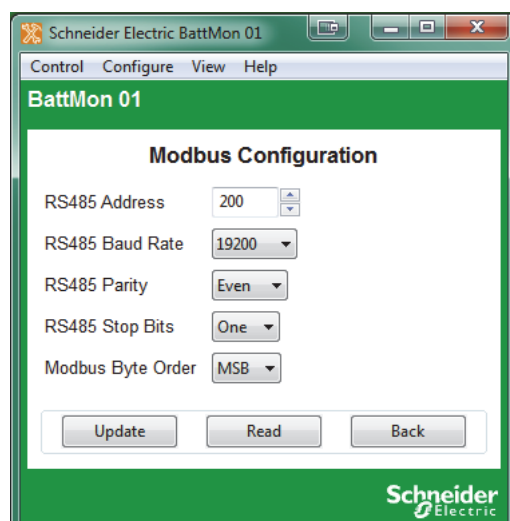
### ⚠ WARNING

#### UNINTENDED OPERATION HAZARD

The use of this product with Modbus communications requires expertise in the design, operation, and programming of the device. Only qualified persons should program, install, alter, and commission this product. When writing values to the device, you must ensure other persons are not working with the device.

**Failure to follow these instructions can result in death or serious injury, and/or equipment damage.**

Battery Monitor Modbus settings are configurable from the Battery Monitor **Configure** menu. For more information about Modbus Settings and Modbus Maps, see the Conext Battery Monitor Owner's Guide.



**Figure 3-39** Battery Monitor Modbus Configuration

**Table 3-20**

Setting	Description
RS485 Address	Sets the address of the Battery Monitor.
RS485 Baud Rate	Sets the baud rate of the Battery Monitor.
RS485 Parity	Sets the parity of the Battery Monitor.
RS485 Stop Bits	Sets the stop bits for the Battery Monitor.
Modbus Byte Order	Sets the Modbus byte order. The first byte contains MSB (Big-Endian).



# 4

## System Logging

Chapter 4, “System Logging” contains information and procedures to use the Conext Configuration Tool AI system logging feature.

Topics in this chapter include:

- “Introduction” on page 4–2
- “Getting Started” on page 4–2
- “Configuration” on page 4–3
- “Running the Logger” on page 4–7
- “Using the Data” on page 4–8.

## Introduction

With the system logging feature you can log any parameter broadcast from any device on the Xanbus network. The information is logged to a comma-separated values (CSV) text file, which can be imported directly into a spreadsheet program such as Microsoft Excel. You can also specify several timing parameters such as logging interval, logging duration, start of log and automatic repeating. In addition, it is possible to have the log file sent via email to a specified address once and/or sent to an FTP repository once the log is completed.

## Getting Started

To start the logging feature, select Data Logger from the Conext Configuration Tool AI **View** menu (see Figure 1-11 on page 1–18). It is not possible to have a device window open while logging is in progress. Selecting Data Logger automatically closes any device windows that are open and disables the device buttons.

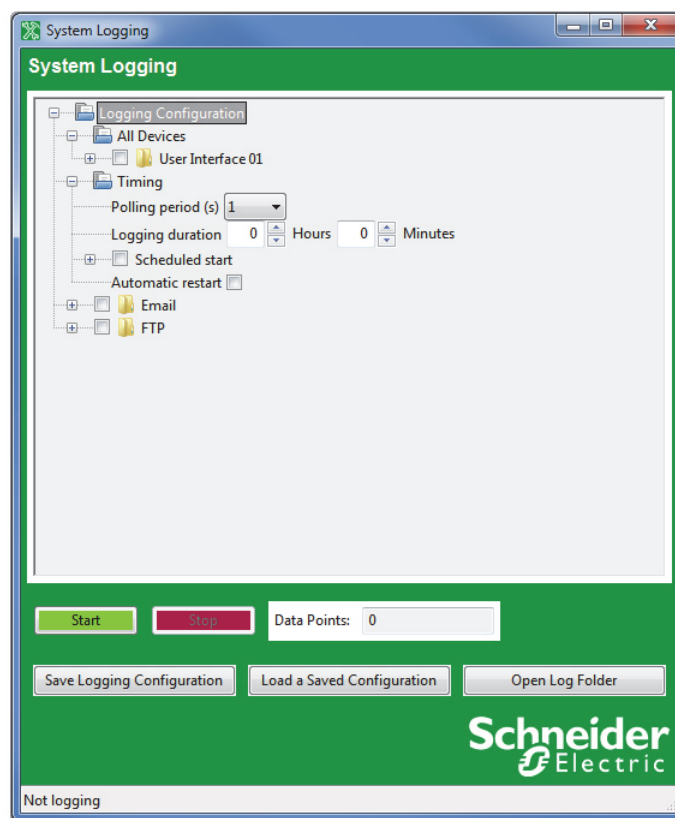


Figure 4-1 System Logging Window

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## Configuration

The logging configuration is displayed as a tree. The main components are All Devices (where the data to log is specified), Timing, Email and FTP. To expand each tree or sub-tree, click the plus sign beside each folder.

### Selecting Fields to Log

All of the data points that are available to be logged are in the All Devices branch of the Logging Configuration tree. At the top level of the tree are all of the devices that are currently on the network. Each device's sub-tree shows all of the messages the device is broadcasting. Some message types can be associated with different connections on the device. In these cases, the connection name is shown in brackets.

Within each message sub-tree are each of the fields that can be logged. To select a field for logging, simply click its checkbox.

It helps to have a working knowledge of each message's structure. Some messages such as AcInStsRms may have repeating sequences of the same field names. These sequences are called tuples and the first field of the tuple identifies its meaning. For instance, in AcInStsRms, the first field of the tuple (Line) will have the value 'Line 1' and the second occurrence of Line will have 'Line 2'. These identifier fields aren't worth logging, but they can help you find indicate which Voltage, Current or Power field to select for logging.

The current values for the fields are shown in brackets so that you know what type of data is being logged.

### Timing Parameters

You can configure the log timing in several ways. The following options are all possible:

- Log until the Stop button is pushed
- Log for a specific duration after the Start button is pushed
- Log for a specific duration, starting at a specific time of day
- Log for a specific duration after the Start button is pushed and then automatically resume for the same time period
- Log for a specific duration, starting at a specific time of day every day

## Polling Period

You can set the logging period in seconds using a drop-down menu. The following logging periods are possible:

- 1 second (default setting)
- 2 seconds
- 5 seconds
- 10 seconds
- 1 minute
- 10 minutes
- 1 hour

## Logging Duration

The logging duration is specified in hours and minutes. A logging duration of zero allows continuous logging until the Stop button is pushed.

Of course, a very long log file is not recommended as it can produce very large files which may overload spreadsheet programs such as Excel. For long-term logs, it is best to specify a logging duration and select an automatic restart.

## Scheduled start

You can configure Conext Configuration Tool AI to start logging at a particular time of day. This capability, along with logging duration is useful for recording solar charge controller data during daylight hours. To enable Scheduled start, click the Scheduled start checkbox. This opens the Scheduled start sub-tree and enables the Time of day control to be updated.

To change the time of day, click the Time of day field and type or select the desired time.

## Automatic restart

For long-term logging, use the Automatic restart feature. Automatic restart can work in two possible ways, depending on whether or not Scheduled start is set.

1. If Scheduled start is set, the next log starts at the same time the next day.
2. If Scheduled start is not set, the next log starts as soon as the last log has finished processing. This provides a nearly, but not quite continuous, log. There will be a bit of a time gap between data files. If the resultant log file is being emailed or transmitted to an FTP repository then this gap may be significant.

---

## Email Options

Once a log is complete, Conext Configuration Tool AI can automatically compress it and send it off site to a specific email account. Of course, for this feature to work, it is necessary for the computer running Conext Configuration Tool AI to be connected to the Internet and have access to an SMTP server.

This feature requires an account with an SMTP (Simple Message Transfer Protocol) server only. It will not send from IMAP, Exchange Server, or a webmail-only email account. It can, however, send to any of those kinds of email accounts.

To enable email, select **Email**. This expands the Email folder and enables the following configuration fields.

### Destination address

The email address that the log file is sent to.

### Sending address

The address that the log file will appear to come from.

### SMTP Server

The SMTP server relays the email to the destination address. You may need to ask your ISP or system administrator for email connection parameters. The server name may follow the formats "smtp.yourprovider.com" or "mail.yourprovider.com".

### Port

The default port for SMTP is 25. However, some servers may use a different port to get around firewalls.

### Email Userid and Password

Depending on how your network is set up, it may be necessary to provide a userid and password for authentication. If it is, use the two fields provided to enter your userid and password.

### Notify of log start

Select Notify of log start if you want an email to be sent to the destination address when logging starts. This lets the recipient know that the email connection is working and when to expect the first log file.

## Troubleshooting

Getting Conext Configuration Tool AI to send an email can be challenging because all parameters need to be correct. Firewalls and security programs can also block email attempts even when all connection parameters are correct.

Always try a short log first with your email connection parameters to make sure that emails will go through at all before committing to a big logging session.

Security programs can block emails from Conext Configuration Tool AI despite allowing emails from a more recognized email program. It may be necessary to disable your virus scanning program entirely for Conext Configuration Tool AI to transfer log files across the Internet.

## FTP Options

Another efficient way to send log files offsite is to use FTP (File Transfer Protocol). FTP can be used instead of or as well as email.

For FTP to work, the computer running Conext Configuration Tool AI must have a live Internet connection. There must also be an account on an FTP server that will receive the compressed log files. You may need to ask your Internet provider or system administrator for help.

To enable FTP transfer of log files, select FTP. This expands the FTP folder and enables the configuration fields.

## FTP Server

This is the name of the host computer hosting the FTP repository. It generally requires a format such as ftp.yourhost.com

## Port

FTP transfers usually occur on port 21 which is the default for this field. However, some FTP servers may use a different port number to get around firewalls.

## Userid and Password

All connections to an FTP server require authentication with a user ID and usually a password.

## Directory

The FTP server will usually put you in a directory specific to your account. However, if you want to put the log file in a subdirectory of the account's directory, then specify the subdirectory here.



## Passive Mode

FTP normally uses two connections, one initiated from the server and the other initiated from the client. However, some firewalls may block connections initiated from the server side. Passive mode allows files to be transferred using only the one connection.

Passive mode is the default, because of its wider utility. However, it is possible for a connection to work only in normal mode. The bottom line is: if the connection doesn't work in one mode then try the other.

## Troubleshooting

As with email, try a short test log to make sure that your connection works before committing to a longer term log.

## Saving and Restoring Configurations

Setting up a log, especially one that uses email or FTP can be a complicated process, so saving the configuration to a file for later retrieval is always a good idea. There are save and load buttons at the bottom of the system logging window. The default directory for the configuration files is the same as for the log files, typically C:\User\AppData\Roaming\CnxCfgTool\LogFiles.

It doesn't matter what extension is used for configuration files, but .cfg is typical.

## Running the Logger

Once you have selected all of the fields that you want to log and made all other configurations, you can start the log running by clicking the green Start button near the bottom of the window. Logging will either start immediately or the countdown will begin for the start of the scheduled log. Either way, the status bar at the bottom of the window shows what is going on. The data points box beside the start and stop buttons will also show the number of points logged.

To stop or cancel logging, click the red Stop button. The Stop button overrides any set logging period. If the email or FTP options are enabled, the log file will be compressed and sent as normal.

## Fault Tolerance

If a device falls off the Xanbus network or stops broadcasting, the logger will continue to log but will insert blanks where data is not available. If the device comes back online and resumes broadcasting data, Conext Configuration Tool AI resumes logging actual data.

## Limitations

There is no particular limit to the number of data points that can be logged simultaneously. Most spreadsheet programs can import up to 256 columns of data. Taking into account the time and date columns, it should be possible to log up to 254 data points.

Similarly, there is no particular limit to the length of the log file. However, earlier versions of Excel can only accept 65536 rows of data. These earlier versions (2003 and older) would be able to import an all-day log file recorded with a 2-second period but not a 1-second period.

## Using the Data

All logged data goes to the Conext Configuration Tool AI log directory on your computer, typically in C:\User\AppData\Roaming\CnxtCfgTool\LogFiles. You can navigate directly to this folder by clicking **Open Log Folder** on the System Logging screen.

The log files are in a Comma-Separated Values (CSV) format that can be imported directly into any spreadsheet program. This is just a text file with one line per log entry where the values are separated by commas. Date, time and other string type values are enclosed in double quotes. Integer, floating point and null values are not.

The first five lines of the file contain header information to indicate the meaning of each column.

## Device

The first header line indicates the device that the data is coming from. The identifier is the device function, followed by its instance number. For instance, Charger 01 for a charge controller.

## PGN

The second line indicates the mnemonic for the PGN or Parameter Group Number. The PGN indicates the type of message from the device.

## ID

The third ID line indicates which connection the PGN is associated with, if any. The ID would distinguish between PGNs for AcInStsRms for the generator from those for the grid.

## Tuple

The Tuple line is used only for fields within variable length messages from the device. These are messages that have repeated sequences of fields such as AcInStsRms that have a tuple per AC line when configured for split phase. The tuple number counts up from zero. Tuple 0 would be for line 1 and tuple 1 would be for line 2.

## Signal

The fifth line from the log file header indicates the name of the field within the message as identified from the fields above.

## Date and Time

The first two columns of the log file indicate the date and time respectively. The date is in **yyyy-mm-dd** format and the time is in 24 hour format.



# 5

## Upgrading Firmware

Chapter 5, “Upgrading Firmware” contains information about upgrading device firmware using Conext Configuration Tool AI.

Topics in this chapter include:

- “Introduction” on page 5–2
- “Downloading Firmware Files” on page 5–2
- “Starting Firmware Upgrade” on page 5–2
- “Upgrade Failures” on page 5–4

## Introduction

### ⚠ WARNING

#### LIMITATIONS ON USE

During the firmware upgrade process of any device on the Xanbus network, all units on the network will cease output of power.

Do not use any device on the Xanbus network in connection with life support systems or other medical equipment or devices.

**Failure to follow these instructions can result in death or serious injury.**

The firmware upgrade feature allows Conext Configuration Tool AI to upgrade the firmware of any Xanbus-enabled device on its connected system. It is designed to be simple to use so that all devices on the network can be upgraded with the latest available firmware appropriate to the device.

**Note:** A firmware upgrade may cause some configuration settings to change or revert to their default settings. To avoid deletion of your preferred configuration settings, save all device settings before performing a firmware upgrade on any device, and reload the settings after the firmware upgrade is completed.

## Downloading Firmware Files

The latest firmware is available from SEsolar.com. Download the latest firmware file and save it to a local directory on your computer, for example *C:\User\AppData\Roaming\CnxtCfgTool\Firmware*.

## Starting Firmware Upgrade

You can upgrade your firmware, downgrade your firmware to a previously saved version, or reload your current firmware by selecting **Firmware Upgrade** in the **Configure** menu.

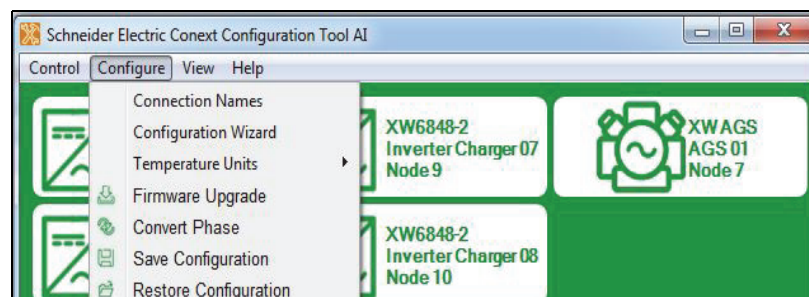
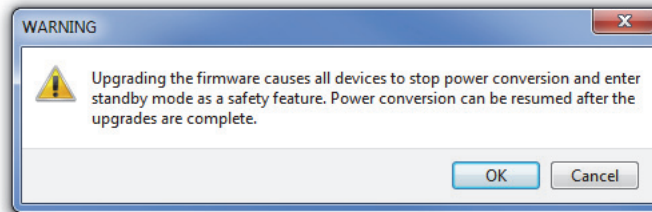


Figure 5-1 Configure Menu

**To upgrade Conext Configuration Tool AI firmware:**

1. Power down Xanbus devices that are not intended to be updated. This reduces network traffic and speeds up the update process.
2. Click **Firmware Upgrade**.
3. A warning box appears, as shown below.



*Upgrading the firmware causes all devices to stop power conversion and enter standby mode as a safety feature. Power conversion can be resumed after the upgrades are complete.*

To proceed with the firmware upgrade, click **OK**.

4. Select the folder that contains your saved firmware files, for example C:\User\AppData\Roaming\CnxtCfgTool\Firmware. For more information, see “Downloading Firmware Files” on page 5–2.

**Note:** Firmware files are listed in order of their version number (oldest to newest). If a file is more recent than the device’s version, it is automatically selected. If you would prefer to load a previous version of the firmware, or reload your current version, select the appropriate check box.



**Figure 5-2** Firmware file versions

To proceed upgrading your selection of files for devices, click **Upgrade**. If you have selected an older firmware version, a warning message prompts you to proceed.

After clicking Upgrade, progress bars for each device will be displayed below the panel, as well as an overall progress bar. Firmware is upgraded on one device at a time. No firmware changes are made to a device until the previous device is fully upgraded.

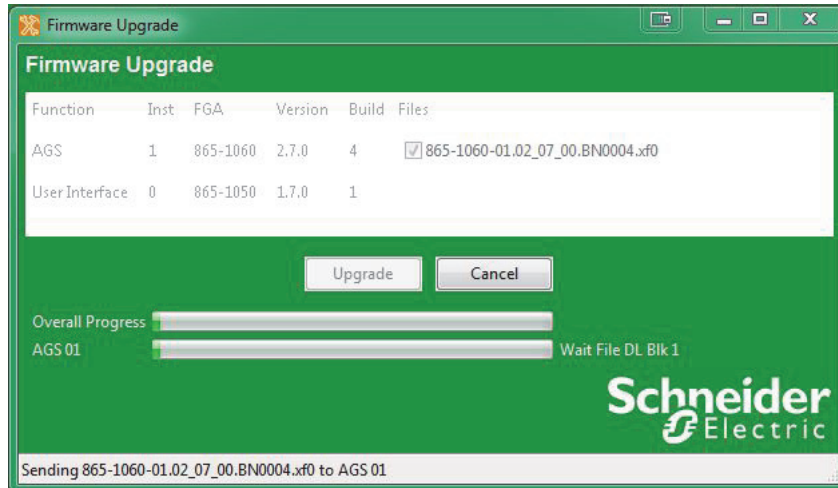


Figure 5-3 Upgrade Process

## Upgrade Failures

If the firmware upgrade fails prior to completion, close Conext Configuration Tool AI and perform a reset of the system by turning off all AC and DC power to the devices. Wait one (1) minute before you reapply power.

Restart Conext Configuration Tool AI, select Enable Broadcasts from the **Control** Menu (see page 1–18) and perform the firmware upgrade again.

To allow for the most reliable firmware upgrade, Conext Configuration Tool AI turns off most messages that are normally sent out by each device on the network. This is to reduce network traffic during the upgrade process. At the end of an upgrade sequence, Conext Configuration Tool AI automatically turns the messages back on for each device. If Conext Configuration Tool AI experiences an abnormal exit (for example, loss of power or program lock up), then the messages may not be turned back on. If this occurs, using the Enable Broadcasts menu item will manually turn on the broadcasts.



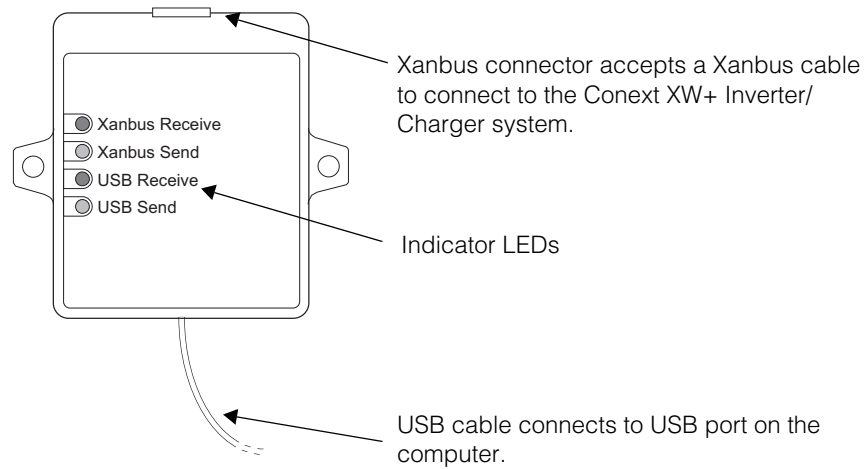
# A

## Legacy USB-to-Xanbus Adapters

Appendix A, “Legacy USB-to-Xanbus Adapters” provides information about installing older versions of the USB-to-Xanbus adapter.

## Installing Previous Versions of the USB-to-Xanbus Adapter

Conext Configuration Tool AI is compatible with previous versions of the USB-to-Xanbus adapter, as shown below.



**Figure A-1** Legacy USB-to-Xanbus Adapter

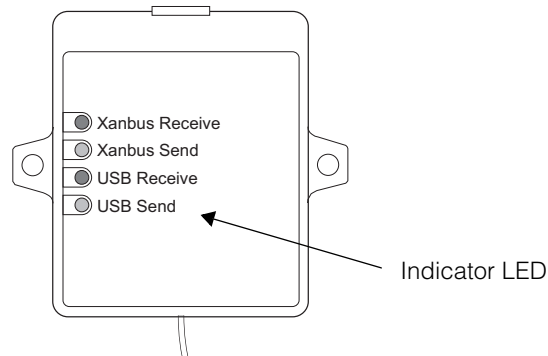
### USB-to-Xanbus adapter drivers

You will need an Installation USB flash drive containing the drivers appropriate for your USB-to-Xanbus adapter. For more information, contact your local Schneider Electric representative.

## Windows XP

### To install using Windows XP:

1. Connect the USB-to-Xanbus adapter to an available USB port on your computer. A green LED indicator will blink when it is connected.

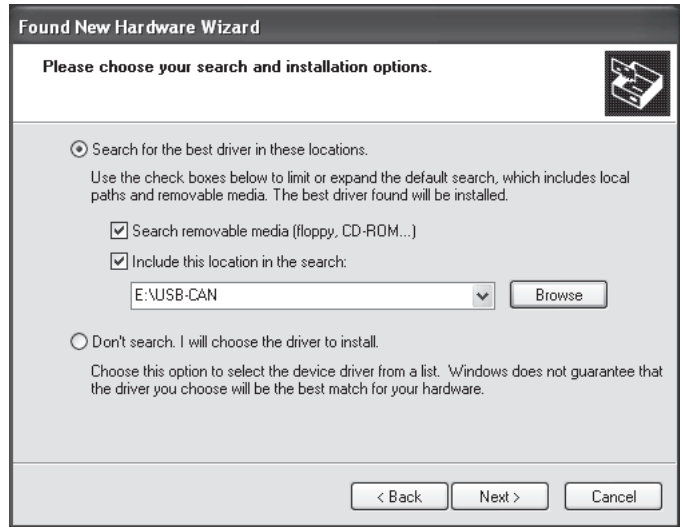


2. Insert the Installation USB flash drive into an available USB port on your computer. A *Found New Hardware* balloon will appear, and the *Found New Hardware Wizard* will open.



Select *Install from a list or specific location (Advanced)*, and click *Next*.

3. Select *Search for the best driver in these locations*. Click the check box next to *Include this location* in the search and select the Installation USB flash drive.



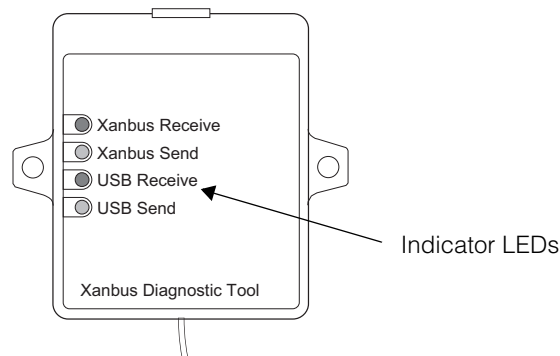
Click *Next*.

4. If a Hardware Installation warning appears (“The software you are installing for this hardware has not passed Windows Logo testing to verify its compatibility with Windows XP”), click *Continue Anyway*. The Wizard will begin software installation.
5. When the Wizard has completed installing the software, click *Finish*.
6. The USB-to-Xanbus adapter is now ready to use.

## Windows 7

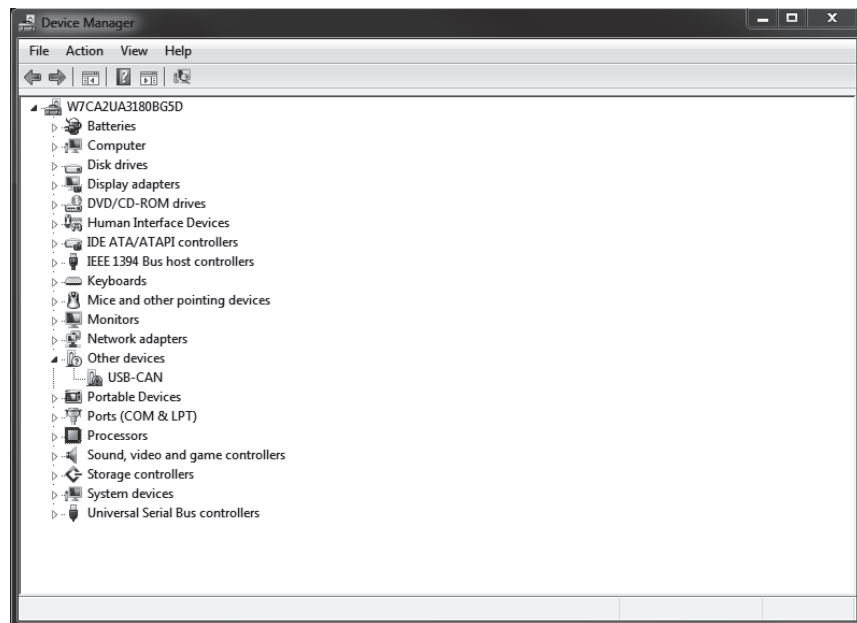
### To install using Windows 7:

1. Connect the USB-to-Xanbus adapter to an available USB port on your computer. A green indicator LED on the adapter will blink when it is connected.

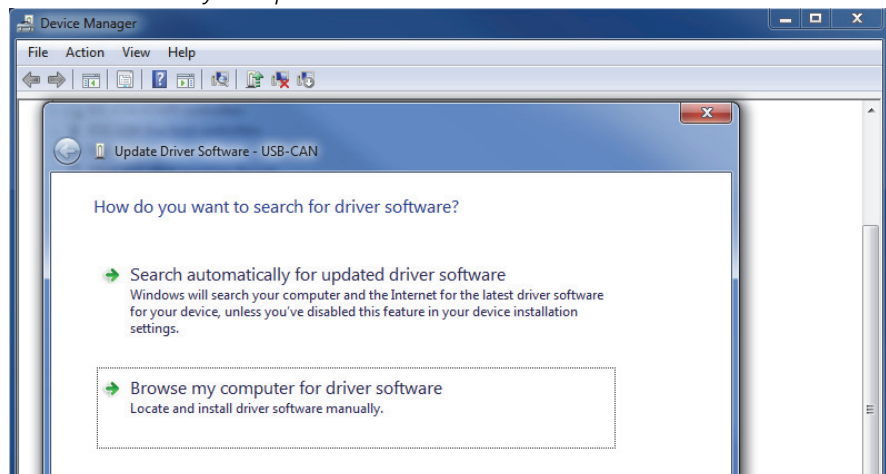


2. Insert the Installation USB flash drive into an available USB port on your computer.

3. Click on the *Start* button and select the Control Panel. From the Control Panel open the Device Manager.
4. The USB-to-Xanbus will be listed under Other devices as USB-CAN.



5. Right-click on the USB-CAN device, and select *Update Driver Software...*
6. Click *Browse my computer for driver software*.

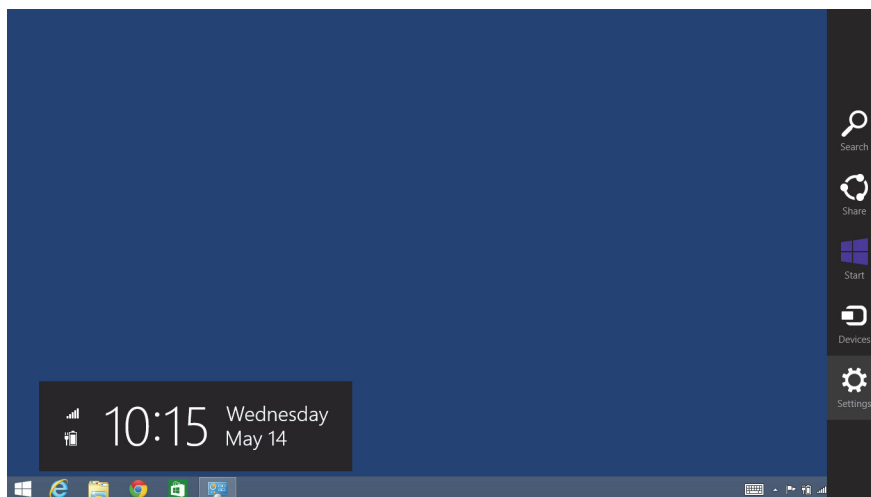


7. Select the Installation USB flash drive as the search location. Click *Next*.
8. If a Windows Security warning message appears ("Windows can't verify the publisher of this driver software"), click *Install this driver software anyway*. The software installation will begin.
9. When the installation is complete, click *Close*. The USB-to-Xanbus adapter is now ready to use.

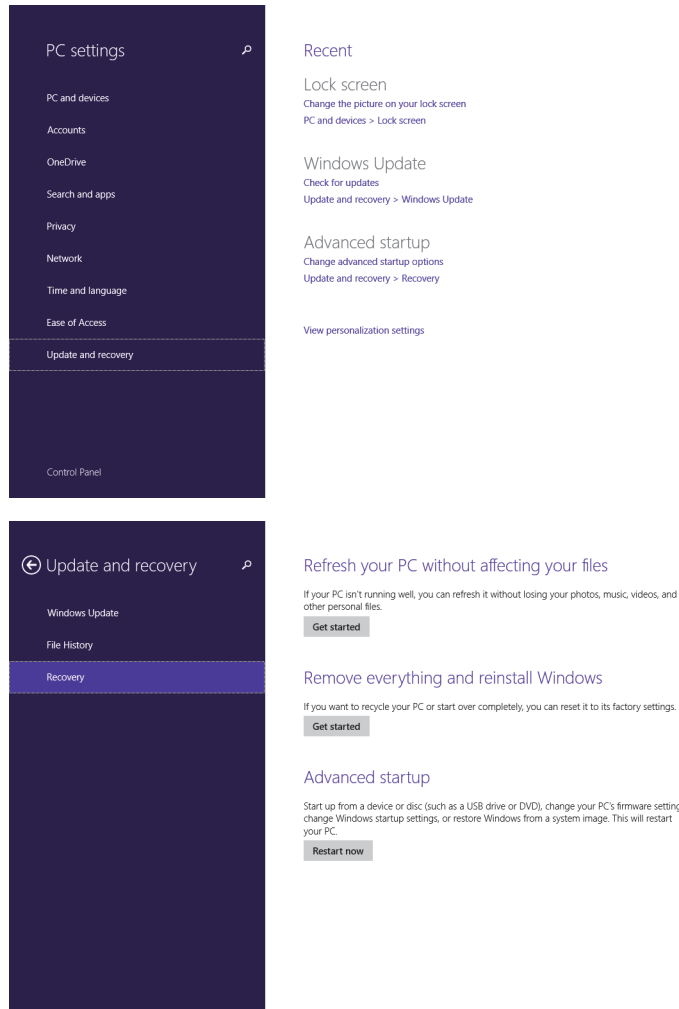
## Windows 8

### To install using Windows 8:

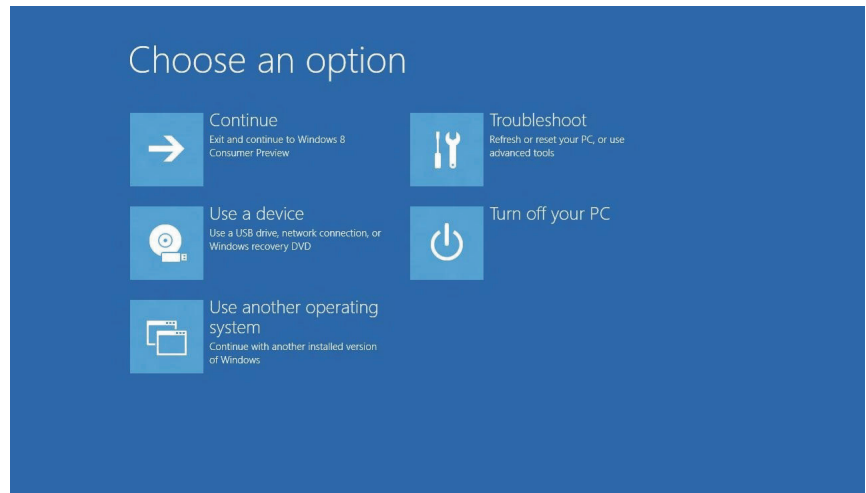
1. Open the Charm bar by hovering your mouse cursor over the upper right side of your monitor. Click the *Settings* charm and click the *Change PC settings* link at the bottom of the *Settings* menu.



2. Click the *Update and Recovery* menu and select *Recovery*.

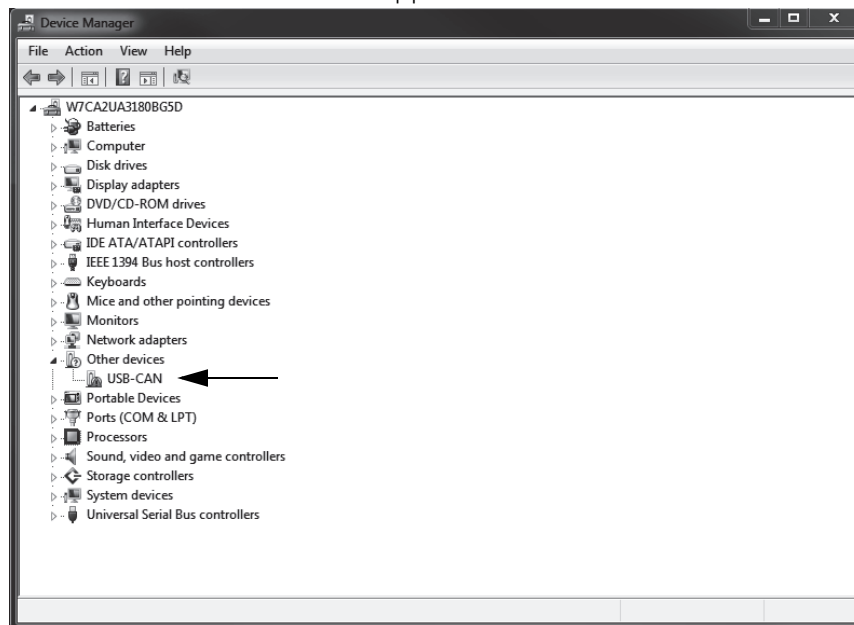


3. Click the *Restart now* button under the *Advanced Startup* heading. When your computer reboots, it will display boot options. Click *Troubleshoot*.



4. Click *Advanced Options*, followed by *Windows Startup Settings*.
5. Click the *Restart* button. After the reboot, choose the *Disable driver signature enforcement* option by pressing the F7 key on your keyboard.
6. Login to Windows 8 and install the drivers. If a warning message appears stating that the drivers are not digitally signed, click *Accept*.
7. Connect the USB-to-Xanbus adapter to a USB port on your computer.
8. Insert the USB flash drive containing the device drivers into another USB port on your computer. Move your mouse pointer to the upper right side of your monitor to open the Charm bar. Click the *Settings* charm and select the Control Panel.
9. From the Control Panel open the Device Manager.

The device USB-to-Xanbus will appear under Other devices as USB-CAN.



10. Right-click on the USB-CAN device, and select *Update Driver Software...*
11. Click *Browse my computer for driver software* and select the *Installation USB flash drive* as the search location. Click *Next*.
12. If a Windows Security warning appears ("Windows can't verify the publisher of this driver software"), click *Install this driver software anyway*. The software installation will begin.

When the installation is complete, click *Close*. The USB-to-Xanbus adapter is now ready to use.





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<http://solar.schneider-electric.com>

As standards, specifications, and designs change from time to time, please ask for confirmation of the information given in this publication.

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